

# Appendix 1.1

(Referred to in para 1.8)  
Position of outstanding ATNs as on 31.12.2010

Sl. No.	Year of Report	Chapter of the Report	Para No.	Pertains to	Brief subject
1.	Ended 31 March 1995	V	5.4	Delhi Jal Board	Construction of Water Treatment Plant at Nangloi
2.	Ended 31 March 1996	III	3.13	Public Works Department	Construction of Police Training School at Jharoda Kalan.
3.	Ended 31 March 1997	III	3.15	Irrigation and Flood Control Department	Wasteful expenditure
4.	Ended 31 March 2001	III	3.11	Medical and Public Health Department	Irregular expenditure incurred by Delhi State AIDS Control Society
5.	Ended 31 March 2002	III	3.2	Welfare of SC/ST/OBC Department	National Scheme of Liberation and Rehabilitation of Scavengers and their Dependents
6.	Ended 31 March 2002	IV	4.4	Public Works Department	Avoidable financial burden
7.	Ended 31 March 2004	III	3.3	Education Department	Irregular payment of Transport Allowance
8.	Ended 31 March 2004	III	3.6	Public Works Department	Wasteful expenditure due to poor planning and defective execution
9.	Ended 31 March 2004	III	3.7	Public Works Department	Avoidable expenditure on price escalation
10.	Ended 31 March 2004	III	3.10	Public Works Department	Undue liability due to non-revision of water charges
11.	Ended 31 March 2004	III	3.11	Public Works Department	Irregular expenditure on deployment of personnel
12.	Ended 31 March 2004	IV	4	Municipal Corporation of Delhi	Development of Rural and Urban Villages
13.	Ended 31 March 2004	VI	6.15	Delhi Financial Corporation	Loss due to fixation of wrong revised repayment schedule
14.	Ended 31 March 2005	III	3.8	Medical and Public Health Department	Undue liability due to non-revision of water charges
15.	Ended 31 March 2005	III	3.11	Public Works Department	Avoidable expenditure on cost escalation
16.	Ended 31 March 2005	III	3.14	Public Works Department	Extra expenditure due to injudicious decisions
17.	Ended 31 March 2005	V	5.16	Delhi SC/ST/OBC/Minorities and Handicapped Financial and Development Corporation Limited	Ineffective implementation of schemes for upliftment of weaker sections
18.	Ended 31 March 2005	Vol.II Ch.III		Medical and Public Health Department	Performance Audit of the Directorate of Indian Systems of Medicine and Homoeopathy
19.	Ended 31 March 2006	Vol.I Ch.III	3.5	Irrigation and Flood Control Department	Unfruitful expenditure due to foreclosure of a work
20.	Ended 31 March 2006	Ch. V	5.11	-	Corporate governance in government companies
21.	Ended 31 March 2006	Vol.II Ch I		H&FW, MCD &NDMC	Performance audit of Four Major Public Hospitals in Delhi

22.	Ended 31 March 2006	Ch II		Dept. for the Welfare of SC/ST/OBC/Minorities	Performance audit .of Educational Development of SC/ST
23.	Ended 31 March 2007	III	3.2	Health and Family Welfare Department	Delay in installation of Medical Equipment
24.	Ended 31 March 2007	III	3.3	Health and Family Welfare Department	Wasteful expenditure on procurement of an incinerator
25.	Ended 31 March 2007	III	3.4	Health and Family Welfare Department	Unfruitful expenditure on purchase of infant ventilators
26.	Ended 31 March 2007	III	3.5	Department of Home	Non-recovery of licence fee
27.	Ended 31 March 2007	III	3.7	Public Works Department	Unintended benefit to a contractor
28.	Ended 31 March 2007	III	3.8	Public Works Department	Avoidable expenditure on cost escalation
29.	Ended 31 March 2007	V	5.11	Delhi SC/ST/OBC/ Minorities/Handicapped Financial & Development Corporation	Construction of building without assessing requirement
30.	Ended 31 March 2007	Vol. II Ch.I		Dept. of Labour	Implementation of Industrial Disputes Act,1947 and Contract Labour (Regulation and Abolition) Act, 1970
31.	Ended 31 March 2007	Vol. II Ch.II		Directorate of Education	Information Technology Audit of the Directorate of Education
32.	Ended 31 March 2008	III		Health and Family Welfare Department	Performance Audit on procurement of drugs and medical equipment and its impact on delivery of health services in Delhi
33.	Ended 31 March 2008	IV	4.1	Department of forest and wild life	Non-recovery of compensatory plantation charges
34.	Ended 31 March 2008	IV	4.2	Health and Family Welfare Department	Excess payment of service tax amounting to ₹ 40.27 lakh
35.	Ended 31 March 2008	IV	4.4	Department of Social Welfare	Loss of ₹ 13.93 lakh on purchase of foodgrains
36.	Ended 31 March 2008	IV	4.5	Department of Social Welfare	Idle investment of ₹ 1.03 crore in allotment of land
37.	Ended 31 March 2008	IV	4.8	Transport Department	Bus Rapid Transport Corridor (BRTC) Project
38.	Ended 31 March 2008	IV	4.10	Delhi Jal Board	Unintended benefit to a contractor
39.	Ended 31 March 2008	V	5.1	Department of Food, Supplies and Consumer Affairs, GNCT of Delhi	Internal Control Mechanism
40.	Ended 31 March 2008	VI	6.13	Delhi SC/ST/OBC/Minorities/Hand icapped Financial and Development Corporation Limited	Misplacement of loan files/record
41.	Ended 31 March 2008	VI	6.14	Delhi SC/ST/OBC/Minorities/Hand icapped Financial and Development Corporation Limited	Failure of TCPC Scheme

42.	Ended 31 March 2008	VI	6.15	Delhi SC/ST/OBC/ Minorities/Handicapped Financial and Development Corporation Limited	Poor recovery of loans due to inadequate recovery follow up
43.	Ended 31 March 2008	VI	6.17	Delhi Transport Corporation	Operational loss due to unplanned deployment of buses
44.	Ended March 2009	II	2.1	Department of Home	Working of Delhi Fire Service
45.	Ended March 2009	II	2.2	Department of Urban Development	Development works in regularized-unauthorised colonies undertaken by the DJB and MCD
46.	Ended March 2009	II	2.3	Delhi Health Mission	National Rural Health Mission
47.	Ended March 2009	III	3.1.1	Delhi Jal Board	Irregular payment of escalation charges
48.	Ended March 2009	III	3.1.2	Public Works Department	Avoidable extra expenditure due to delay in supply of drawings in time
49.	Ended March 2009	III	3.2.1	Public Works Department	Unfruitful expenditure on road works left incomplete due to encroachments
50.	Ended March 2009	III	3.2.2	Public Works Department	Unfruitful expenditure on surplus work-charged staff
51.	Ended March 2009	III	3.3.1	Department of Home	Avoidable expenditure due to injudicious assessment of sanctioned load of electricity supply
52.	Ended March 2009	III	3.3.2	Public Works Department	Unfruitful expenditure on construction of Kalindi Bypass
53.	Ended March 2009	III	3.3.3	Public Works Department	Avoidable payment of interest due to delay in appointment of arbitrator and non-submission of documents in time
54.	Ended March 2009	III	3.3.4	Public Works Department	Extra avoidable expenditure on consultancy fee
55.	Ended March 2009	III	3.3.5	Department of Women and Child Development	Excess payment of fixed electricity charges
56.	Ended March 2009	III	3.3.6	Department of Labour	Unfruitful expenditure on running of Holiday Homes
57.	Ended March 2009	III	3.4.1	Department of Training and Technical Education	Avoidable payment of water charges at abnormally high rates
58.	Ended March 2009	IV	4.1	Transport Department	Integrated audit on the functioning of Transport Department
59.	Ended March 2009	V	5.2	DTC	Performance Audit Report on the functioning of Delhi Transport Corporation
60.	Ended March 2009	V	5.3.1	Delhi Power Company Limited	Avoidable Loss
61.	Ended March 2009	V	5.3.2	Delhi Financial Corporation	Non-recovery of dues
62.	Ended March 2009	V	5.3.3	Delhi Financial Corporation	Inadequate pre-sanction scrutiny
63.	Ended March 2009	V	5.3.4	Delhi Financial Corporation	Delayed action against borrower

# Appendix 2.1

## (Referred to in para 2.1.6.7) Cases of delays in issue of Notification for acquisition of land (Position as on February 2011)

S.No.	File No.	Name of land requisitioning agency	Date of requisition	Date of notification u/s 4, 6 & 17 of the Act	Date of handing over of land to the agency	Delay in months
1.	F10(2T)/08/L&B/LA/MRTS	DMRC	21.8.08	30.6.09	Not mentioned	10
2.	F7(15)/09/L&B/LA	MCD	25.11.09	28.6.10	-do-	7
3.	F8(16)/07/L&B/LA	DJB	14.9.07	11.8.09	14.10.09	22
4.	F7(33)/07/L&B/LA	DJB	2.11.07	31.5.10	Not mentioned	19
5.	F7(24)/07/L&B/LA	DJB	5.11.07	22.6.10	-do-	20
6.	F11(26)/09/L&B/LA	MCD	15.5.09	9.2.10	-do-	7
7.	F7(3)/09/L&B/LA	MCD	17.4.09	6.4.10	-do-	10
8.	F11(56)/08/L&B/LA	MCD	23.10.08	12.11.10	-do-	24
9.	F10(36)/06/L&B/LA	MCD	20.4.10	29.7.10	-do-	3
10.	F9(9)/09/L&B/LA	MEA	8.4.08	18.6.10	-do-	24
11.	F9(1)/08/L&B/LA	DDA	29.11.07	20.5.10	-do-	18
12.	F9(81)/07/L&B/LA/MRTS	DMRC	13.6.07	7.2.08	-do-	7
13.	F9(75)/07/L&B/LA/MRTS	DMRC	7.5.08	14.2.08	-do-	8
14.	F9(85)/07/L&B/LA/MRTS	DMRC	26.9.07	18.2.08	-do-	4
15.	F9(6)/09/L&B/LA/MRTS	DMRC	3.3.09	11.11.09	-do-	8
16.	F9(23)/08/L&B/LA/MRTS	DMRC	18.3.08	7.5.10	-do-	24
17.	F9(47)/08/L&B/LA/MRTS	DMRC	25.2.09	23.2.10	-do-	11
18.	F9(48)/08/L&B/LA/MRTS	DMRC	21.8.08	7.5.10	-do-	23
19.	F9(84)/07/L&B/LA/MRTS	DMRC	21.9.07	11.4.08	-do-	6
20.	F11(35)/09/L&B/LA	PWD	29.5.10	16.2.10	-do-	8

## Appendix 2.2

### (Referred in para 2.1.7.1) Financial resources of NCR Planning Board

(₹ in Crore)

Financial Year	Plan Funds released by Central Government	*Internal Accruals	GNCTD contribution
1985-86	3.90	0.03	-
1986-87	4.25	0.38	-
1987-88	6.00	0.87	-
1988-89	7.92	1.54	-
1989-90	7.60	2.99	-
<b>Sub-Total</b>	<b>29.67</b>	<b>5.81</b>	<b>-</b>
<b>ANNUAL PLANS</b>			
1990-91	10.00	4.06	-
1991-92	12.25	6.82	-
<b>Sub Total</b>	<b>22.25</b>	<b>10.88</b>	<b>-</b>
<b>VIII PLAN</b>			
1992-93	10.00	9.79	-
1993-94	20.00	12.67	3.50
1994-95	25.00	20.29	3.00
1995-96	40.00	27.00	3.50
1996-97	40.00	29.00	3.75
<b>Sub Total</b>	<b>135.00</b>	<b>98.75</b>	<b>13.75</b>
<b>IX PLAN</b>			
1997-98	42.00	62.38	15.00
1998-99	45.00	82.56	20.00
1999-2000	42.00	147.16	30.00
2000-01	45.00	208.50	30.00
2001-02	50.00	308.92	25.00
<b>Sub Total</b>	<b>224.00</b>	<b>809.52</b>	<b>120.00</b>
<b>X PLAN</b>			
2002-03	55.00	343.81	-
2003-04	52.00	413.36	30.00
2004-05	61.70	419.95	30.00
2005-06	70.00	311.00	30.00
2006-07	75.00	316.78	27.00
<b>Sub total</b>	<b>313.70</b>	<b>1804.90</b>	<b>117.00</b>
<b>XI PLAN</b>			
2007-08	100.00	321.71	50.00
2008-09	50.00	399.01	50.00
<b>Sub Total</b>	<b>150.00</b>	<b>720.72</b>	<b>100.00</b>
<b>Grant Total</b>	<b>874.62</b>	<b>3450.58</b>	<b>350.75</b>

\* This includes interest on bank deposits and repayment of loan/ interest received by NCRPB from State Governments/ their borrowing agencies.

## Appendix 2.3

(Referred to in para 2.1.8.3)  
Position of outstanding Inspection Reports  
(position as on February 2011)

### Internal Audit

S.No.	Period of audit	Number of paras included in the IR	Number of paras settled	Paras outstanding as on July 2010	Percentage of outstanding paras
1.	1976-77	7	6	1	14.28
2.	1977-78	19	15	4	21.05
3.	1978-79	22	11	11	50
4.	1979-80	29	21	8	27.58
5.	1980-82	31	19	12	38.70
6.	2006-08	9	4	5	55.55
7.	2008-09	9	-	9	100
		126		50	

### Statutory Audit

S.No.	Period of audit	Number of paras included in the IR	Number of paras settled	Paras outstanding as on July 2010	Percentage of outstanding paras
1.	1979-81	16	15	1	6.25
2.	1981-82	11	10	1	9.09
3.	1982-83	14	12	2	14.28
4.	1984-85	15	14	1	6.66
5.	1985-86	15	13	2	13.33
6.	1986-87	10	7	3	30
7.	1987-88	25	24	1	4
8.	1993-94	14	11	3	21.42
9.	1995-96	17	13	4	23.52
10.	1996-98	12	7	5	41.66
11.	1998-99	4	3	1	25
12.	1999-02	17	6	11	64.70
13.	2002-04	4	3	1	25
14.	2004-05	22	14	8	36.36
15.	2005-06	8	5	3	37.5
16.	2006-07	9	0	9	100
		213		56	

# Appendix 2.4

(Referred to in para 2.1.9.6)

Number of different types of quarters in various localities as on 31.3.10 under General Pool of Government of NCT of Delhi

S.No.	Locality	A	B	C	D	E	E1	E2	E3	Total number of flats
1	Gulabi Bagh	856	672	114	210					1852*
2	Kalyanvas	938	630							1568^
3	Timarpur		680	90	32					802*
4	Nimri Colony		225	150						375*
5	Karkardooma		220	60	30					310^
6	Sindhora Khurd		276							276*
7	Hari Nagar			252						252
8	Sindhora Kalan	64	176							240*
9	Mayur Vihar			24	72					96
10	Greater Kailash				72					72*
11	Model Town			48	24	8				80^
12	Vikasपुरी				72					72*
13	Paschim Vihar				32	32				64*
14	Tis Hazari	48								48
15	33, Rajpur Road				24	12				36
16	Siddhrath Extn			32						32
17	Transit Hostel			28						28^
18	45-47 Rajpur Road					20				20
19	Upper Bela Road			8	12					20*
20	Probyn Road					16				16
21	EAC Flat Rajpur Road					12				12
22	5-Court Road					4	7			11
23	Tilar Marg						8			8
24	Court Lane D-II					8				8
25	17, Rajpur Road					15	4			19
26	Maharaja Lane				5					5
27	Asiad Village					4				4
28	Court Lane C-II						4			4
29	Rouse Avenue								1	1
30	Flag Staff Road						2			2
31	5 Rajpur Road						1			1
32	6 Flag Staff Road							1		1
33	1-Commissioner Lane							1		1
34	9 Alipur Road							1		1
35	11 Alipur Road							1		1
36	1B Alipur Road							1		1
37	Northend Road							1		1
38	Mansarovar Park				2					2
39	Rohini			119						119*
40	Motia Khan					62				62
41	Vasant Kunj					36	16			52
42	Dwarka	82	76	180						338
	<b>Total</b>	<b>1988</b>	<b>2955</b>	<b>1105</b>	<b>587</b>	<b>229</b>	<b>42</b>	<b>6</b>	<b>1</b>	<b>6913</b>

(^) In 1986 flats at four locations the rate of water charges not fixed

(\*) In 3892 flats at 10 localities the rate of water charges fixed in September 1990.

## Appendix 2.5

### (Referred to in para 2.1.10.2) STATUS OF PWD SHOPS IN SUBWAYS (position as on February 2011)

S. No.	Name of Subway	Year of construction	Number of shops vacant
1.	South Extension	2002	22
2.	AIIMS	2003	9
3.	Safdarjung Hospital	2003	8
4.	Hyatt Regency	2001	2
5.	Mall Road Extension-2 (in and out gate) Sabzi Mandi, Azadpur)	2003	7
6.	Munirka Market	1999	4
7.	Saraswati Vihar	1988	9
8.	Nehru Place	2001	1
9.	Soaminagar	1998	7
10.	Bhikaji Cama Place	2001	4
11.	Lajpat Nagar – Defence Colony	2001	4
12.	Andrews Ganj Central School	2005	16
		<b>Total</b>	<b>93</b>

#### STATUS OF OFFICES

S. No.	Location	Year of construction	Number of shops vacant
1.	On Mall Road Extension opposite 'IN' Gate of Azadpur	2003	11
2.	On Mall Road Extension opposite 'OUT' Gate of Azadpur	2003	11
		<b>Total</b>	<b>22</b>

#### STATUS OF OTHER PWD SHOPS : SNACK COUNTER

S. No.	Location	Year of construction	Number of shops vacant
1.	Under ISBT Flyover	Not available	2
2.	At Timarpur	Not available	1
		<b>Total</b>	<b>3</b>



# Appendix 5.1

(Referred to in paragraph 5.1.6)  
Statement showing particulars of up to date paid-up capital,  
loans outstanding and manpower as on 31 March 2010 in respect of  
Government companies and Statutory corporations

(Figures in column 5 (a) to 6 (d) are ₹ in crore)

Sl. No.	Sector & Name of the Company	Name of the Department	Month and year of incorporation	Paid-up Capital <sup>♦</sup>			Loans <sup>♦♦</sup> outstanding at the close of 2009-10			Debt equity ratio for 2009-10 (Previous year)	Manpower (No. of employees)		
				State Government	Central Government	Others	Total	State Government	Central Government			Others	Total
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	6 (a)	6 (b)	6 (c)	6 (d)	(7)	(8)
<b>A. Working Government companies</b>													
<b>FINANCE</b>													
1.	Delhi SC /ST /OBC Minorities, Handicapped Financial and Development Corporation Limited	Welfare	January 1983	29.49	11.88	-	41.37	2.49	-	-	2.49	0.06:1 (0.07:1)	173
<b>Sector wise total</b>				29.49	11.88	-	41.37	2.49	-	-	2.49	0.06:1 (0.07:1)	173
<b>INFRASTRUCTURE</b>													
2.	Delhi State Industrial & Infrastructure Development Corporation Limited	Industry	February 1971	22.15	-	-	22.15	-	-	-	-	-	1683
3.	Shahjahanabad Redevelopment Corporation	Urban Development	May 2008	0.00 <sup>♦</sup>	-	-	000 <sup>♦</sup>	-	-	-	-	-	7
<b>Sector wise total</b>				22.15	-	-	22.15	-	-	-	-	-	1690
<b>POWER</b>													
4.	Delhi Power Company Limited	Power	July 2001	0.05	-	-	0.05	31.36	-	370.00	401.36	8027.20:1 (744.60:1)	NA
5.	Delhi Transco Limited	Power	July 2001	3452.00	-	180.00	3632.00	414.38	-	633.22	1047.60	0.29:1 (0.17:1)	1746
6.	Indraprastha Power Generation Company Limited	Power	July 2001	497.54	-	140.00	637.54	143.38	-	128.33	271.71	0.43:1 (0.52:1)	1323
7.	Pragati Power Corporation Limited	Power	January 2001	1424.19	-	-	1424.19	-	-	843.23	843.23	0.59:1 (0.23:1)	102
<b>Sector wise total</b>				5373.78	-	320.00	5693.78	589.12	-	1974.78	2563.90	0.45:1 (0.23:1)	3171

♦ paid up capital is ₹700 only.

Sl. No.	Sector & Name of the Company	Name of the Department	Month and year of Incorporation	Paid-up Capital <sup>§</sup>			Loans outstanding at the close of 2009-10			Debt equity ratio for 2009-10 (Previous year)	Manpower (No. of employees)		
				State Government	Central Government	Others	Total	State Government	Central Government			Others	Total
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	6 (a)	6 (b)	6 (c)	6 (d)	(7)	(8)
<b>SERVICES</b>													
8.	Delhi State Civil Supplies Corporation Limited	Public Distribution	November 1980	7.00	-	-	7.00	2.14	-	-	2.14	0.31:1 (0.31:1)	729
9.	Delhi Tourism and Transportation Development Corporation Limited	Tourism	December 1975	6.28	-	-	6.28	-	-	-	-	-	898
10.	Geospatial Delhi Limited		May 2008	10.76	-	-	10.76	-	-	-	-	-	2
<b>Sector wise total</b>				24.04	-	0.00	24.04	2.14	-	-	2.14	0.09:1 (0.09:1)	1629
<b>Total A (All sector wise working Government companies)</b>				5449.46	11.88	320.00	5781.34	593.75	-	1974.78	2568.53	0.44:1 (0.22:1)	6663
<b>B. Working Statutory corporations</b>													
<b>FINANCE</b>													
11.	Delhi Financial Corporation	Finance	April 1967	18.05	-	8.01	26.06	-	-	39.67	39.67	1.52:1 (1.77:1)	129
<b>Sector wise total</b>				18.05	-	8.01	26.06	-	-	39.67	39.67	1.52:1 (1.77:1)	129
<b>TRANSPORT</b>													
12.	Delhi Transport Corporation	Transport	November 1971	1364.30	-	-	1364.30	9547.54	-	-	9547.54	7.00:1 (10.17:1)	29161
<b>Sector wise total</b>				1364.30	-	-	1364.30	9547.54	-	-	9547.54	7.00:1 (10.17:1)	29161
<b>Total B (All sector wise working Statutory corporations)</b>				1382.35	-	8.01	1390.36	9547.54	-	39.67	9587.21	6.90:1 (9.88:1)	29290
<b>Grand Total (A + B)</b>				6831.81	11.88	328.01	7171.70	10141.29	-	2014.45	12155.74	1.69:1 (1.36:1)	35953

§ Paid-up capital includes share application money.

\*\* Loans outstanding at the close of 2009-10 represent long-term loans only.

# Appendix 5.2

(Referred to in paragraph 5.1.14)  
Summarised financial results of Government companies  
and Statutory corporations for the latest year for which  
accounts were finalised

(Figures in column 5 (a) to (6) and (8) to (10) are ₹ in crore)

Sl. No.	Sector & Name of the Company	Period of Accounts	Year in which finalised	Net Profit (+) / Loss (-)		Turnover	Impact of Accounts Comments #	Paid up Capital	Accumulated Profit (+) / Loss (-)	Capital employed <sup>6</sup>	Return on capital employed <sup>6</sup>	Percentage return on capital employed
				Net Profit/ Loss before Interest & Depreciation	Interest							
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	(8)	(9)	(10)	(11)	(12)
A. Working Government Companies												
FINANCE												
1.	Delhi SC/ST/OBC Minorities, Handicapped Financial and Development Corporation Limited	2002-03	2010-11	2.75	0.38	0.21	2.16	25.92	21.93	54.15	2.54	4.69
<b>Sector wise total</b>				<b>2.75</b>	<b>0.38</b>	<b>0.21</b>	<b>2.16</b>	<b>25.92</b>	<b>21.93</b>	<b>54.15</b>	<b>2.54</b>	<b>4.69</b>
INFRASTRUCTURE												
2.	Delhi State Industrial & Infrastructure Development Corporation Limited	2008-09	2009-10	18.33	0.09	1.39	16.85	22.15	42.36	73.02	16.94	23.20
3.	Shahjahanabad Redevelopment Corporation ▲	2009-10	2010-11	(-0.22)	0.00	0.00	(-0.22)	0.00	(-0.22)	0.82	(-0.22)	-
<b>Sector wise total</b>				<b>18.11</b>	<b>0.09</b>	<b>1.39</b>	<b>16.63</b>	<b>22.15</b>	<b>42.14</b>	<b>73.84</b>	<b>16.72</b>	<b>22.64</b>
POWER												
4.	Delhi Power Company Limited	2009-10	2010-11	276.38	216.94	0.04	59.40	0.05	(-1396.47)	(-1780.62)	276.34	-
5.	Delhi Transco Limited	2009-10	2010-11	196.75	51.78	51.88	93.09	3632.00	(-3505.52)	1219.49	144.87	11.88
6.	Indraprastha Power Generation Company Limited	2009-10	2010-11	193.73	39.21	33.85	120.67	637.54	(-115.99)	652.75	159.88	24.49
7.	Pragati Power Corporation Limited	2009-10	2010-11	226.98	24.29	55.35	147.34	1424.19	500.96	2894.53	171.63	5.93
<b>Sector wise total</b>				<b>893.84</b>	<b>332.22</b>	<b>141.12</b>	<b>490.50</b>	<b>5693.78</b>	<b>(-4447.02)</b>	<b>2986.15</b>	<b>752.72</b>	<b>25.21</b>

▲ SRC has a paid up capital of ₹ 700 only, interest of ₹ 2876, Depreciation ₹ 4443 and Turnover of ₹ 25452 only

Sl. No.	Sector & Name of the Company	Period of Accounts	Year in which finalised	Net Profit/ Loss before Interest & Depreciation	Net Profit/ Interest	Depreciation	Net Profit/ Loss (before tax)	Turnover	Impact of Accounts Comments #	Paid up Capital	Accumulated Profit (+)/ Loss (-)	Capital employed @	Return on capital employed \$	Percentage return on capital employed
SERVICES														
8.	Delhi State Civil Supplies Corporation Limited	2009-10	2010-11	(-1.26)	-	1.07	(-2.33)	844.22	14.35	7.00	10.13	22.56	(-2.33)	-
9.	Delhi Tourism and Transportation Development Corporation Limited	2009-10	2010-11	10.95	-	1.50	9.45	739.27	2.51	6.28	0.02	80.76	9.45	11.70
10.	Geospatial Delhi Limited	2009-10	2010-11	(-0.01)	0.00	0.09	(-0.10)	0.01	0.00	10.76	(-0.10)	19.80	(-0.10)	-
<b>Sector wise total</b>				<b>9.68</b>	<b>-</b>	<b>2.66</b>	<b>7.02</b>	<b>1583.50</b>	<b>16.86</b>	<b>24.04</b>	<b>10.05</b>	<b>123.12</b>	<b>7.02</b>	<b>5.70</b>
<b>Total A (All sector wise working Government companies)</b>				<b>924.38</b>	<b>332.69</b>	<b>145.38</b>	<b>446.31</b>	<b>3707.10</b>	<b>289.60</b>	<b>5765.89</b>	<b>(-4342.90)</b>	<b>3237.26</b>	<b>779.00</b>	<b>24.06</b>
<b>B. Working Statutory corporations</b>														
FINANCE														
11.	Delhi Financial Corporation	2009-10	2010-11	9.24	3.50	0.45	5.29	10.52	0.26	26.06	2.92	113.17	8.79	7.77
<b>Sector wise total</b>				<b>9.24</b>	<b>3.50</b>	<b>0.45</b>	<b>5.29</b>	<b>10.52</b>	<b>0.26</b>	<b>26.06</b>	<b>2.92</b>	<b>113.17</b>	<b>8.79</b>	<b>7.77</b>
TRANSPORT														
12.	Delhi Transport Corporation	2009-10*	2010-11	(-683.59)	1277.81	81.33	(-2042.73)	470.70	565.13	1364.30	(-9926.68)	1438.27	(-764.92)	-
<b>Sector wise total</b>				<b>(-683.59)</b>	<b>1277.81</b>	<b>81.33</b>	<b>(-2042.73)</b>	<b>470.70</b>	<b>565.13</b>	<b>1364.30</b>	<b>(-9926.68)</b>	<b>1438.27</b>	<b>(-764.92)</b>	<b>-</b>
<b>Total B (All sector wise working Statutory corporations)</b>				<b>(-674.35)</b>	<b>1281.31</b>	<b>81.78</b>	<b>(-2037.44)</b>	<b>481.22</b>	<b>565.39</b>	<b>1390.36</b>	<b>(-9923.76)</b>	<b>1551.44</b>	<b>(-756.13)</b>	<b>-</b>
<b>Grand Total (A + B)</b>				<b>250.03</b>	<b>1614.00</b>	<b>227.16</b>	<b>(-1591.13)</b>	<b>4188.32</b>	<b>854.99</b>	<b>7156.25</b>	<b>(-14266.66)</b>	<b>4788.70</b>	<b>22.87</b>	<b>0.48</b>

# Impact of accounts comments include the net impact of comments of Statutory Auditors and CAG and is denoted by (+) increase in profit/ decrease in losses (-) decrease in profit/ increase in losses. As regards DTC the impact is for 2008-09 accounts.

@ Capital employed represents net fixed assets (including capital works-in-progress) plus working capital except in case of finance companies/ corporations where the capital employed is worked out as a mean of aggregate of the opening and closing balances of paid up capital, free reserves, bonds, deposits and borrowings (including refinance).

\$ Return on capital employed has been worked out by adding profit and interest charged to profit and loss account.

\* Finalised in December 2010.

## Appendix 5.3

(Referred to in paragraph 5.1.9)  
Statement showing equity/ loans received out of budget, grants and subsidy received/receivable, guarantees received, waiver of dues, loans written off and loans converted into equity during the year and guarantee commitment at the end of March 2010

**(Figures in column 3 (a) to 6 (d) are ₹ in crore)**

Sl. No.	Sector & Name of the Company	Equity/ loans received out of budget during the year		Grants and subsidy received during the year				Guarantees received during the year and commitment at the end of the year <sup>@</sup>		Waiver of dues during the year			
		Equity	Loans	Central Government	State Government	Others	Total	Received	Commitment	Loans repayment written off	Loans converted into equity	Interest/ penal interest waived	Total
(1)	(2)	3 (a)	3 (b)	4 (a)	4 (b)	4 (c)	4 (d)	5 (a)	5 (b)	6 (a)	6 (b)	6 (c)	6 (d)
<b>A. Working Government Companies</b>													
<b>FINANCE</b>													
1.	Delhi SC/ST/OBC Minorities, Handicapped Financial and Development Corporation Limited	6.00	-	-	0.64	-	0.64	-	-	-	-	-	-
<b>Sector wise total</b>		<b>6.00</b>	<b>-</b>	<b>-</b>	<b>0.64</b>	<b>-</b>	<b>0.64</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>INFRASTRUCTURE</b>													
2.	Shalijhanabad Redevelopment Corporation	-	-	-	1.00	-	1.00	-	-	-	-	-	-
<b>Sector wise total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>1.00</b>	<b>-</b>	<b>1.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>POWER</b>													
3.	Indraprastha Power Generation Company Limited	-	-	-	75.00	-	75.00	-	-	-	-	-	-
4.	Delhi Transco Limited	-	-	-	-	-	-	633.22	-	-	-	-	-
<b>Sector wise total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>75.00</b>	<b>-</b>	<b>75.00</b>	<b>633.22</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>SERVICES</b>													
4.	Delhi State Civil Supplies Corporation Limited	-	-	-	2.31	-	2.31	-	-	-	-	-	-
5.	Delhi Tourism and Transportation Development Corporation Limited	-	-	0.35	4.07	-	4.42	-	-	-	-	-	-
<b>Sector wise total</b>		<b>-</b>	<b>-</b>	<b>0.35</b>	<b>6.38</b>	<b>-</b>	<b>6.73</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

## Appendix

Sl. No.	Sector & Name of the Company	Equity/loans received out of budget during the year		Grants and subsidy received during the year				Guarantees received during the year and commitment at the end of the year <sup>@</sup>		Waiver of dues during the year			
		Equity	Loans	Central Government	State Government	Others	Total	Received	Commitment	Loans repayment written off	Loans converted into equity	Interest/penal interest waived	Total
(1)	(2)	3 (a)	3 (b)	4 (a)	4 (b)	4 (c)	4 (d)	5 (a)	5 (b)	6 (a)	6 (b)	6 (c)	6 (d)
	Total A (All sector wise working Government companies)	6.00	-	0.35	83.02	-	83.37	633.22	-	-	-	-	-
	B. Working Statutory corporations												
	FINANCE												
1.	Delhi Financial Corporation	0.06	-	-	-	-	-	-	-	-	-	-	-
	<b>Sector wise total</b>	<b>0.06</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	TRANSPORT												
2.	Delhi Transport Corporation	620.00	1981.28	-	78.16	-	78.16	-	-	-	-	-	-
	<b>Sector wise total</b>	<b>620.00</b>	<b>1981.28</b>	<b>-</b>	<b>78.16</b>	<b>-</b>	<b>78.16</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total B (All sector wise working Statutory corporations)</b>	<b>620.06</b>	<b>1981.28</b>	<b>-</b>	<b>78.16</b>	<b>-</b>	<b>78.16</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Grand Total (A + B)</b>	<b>626.06</b>	<b>1981.28</b>	<b>0.35</b>	<b>161.18</b>	<b>-</b>	<b>161.53</b>	<b>633.22</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

<sup>@</sup> Figures indicate total guarantees outstanding at the end of the year.

# Appendix 5.4

## (Referred to in paragraph 5.1.23) Statement showing investment made by the State Government in PSUs whose accounts are in arrears

(₹ in crore)

Name of PSU	Year upto which accounts finalised	Paid up capital as per latest finalised accounts	Investment made by State government during the years for which the accounts are in arrears			
			Year	Equity	Loans	Grants/ Subsidy
<b>Working Companies/ Corporations</b>						
Delhi SC /ST /OBC Minorities, Handicapped Financial and Development Corporation Limited	2002-03	25.92	2003-04	-	-	0.53
			2004-05	-	-	2.04
			2005-06	1.81	-	0.66
			2006-07	-	0.34	-
			2007-08	7.00	2.15	-
			2008-09	0.64	-	0.36
			2009-10	6.00	-	0.64
<b>Total</b>		<b>25.92</b>		<b>15.45</b>	<b>2.49</b>	<b>4.23</b>

# Appendix 5.5

## (Referred to in paragraph 5.1.14) Statement showing financial position of Statutory corporations for latest three years for which their accounts were finalised

(₹ in crore)

1. Delhi Transport Corporation			
Particulars	2007-08	2008-09	2009-10
<b>A. Liabilities</b>			
Capital (including capital loan & equity capital)	494.30	744.30	1364.30
Borrowings: Government	6111.13	7725.97	9668.35
Others			
Funds* (Reserve and Surplus)	103.70	152.58	162.28
Grant-in-aid	54.15	127.76	172.11
Trade dues and other current liabilities (including provisions)	207.59	189.33	715.34
<b>Total</b>	<b>6970.87</b>	<b>8939.94</b>	<b>12082.38</b>
<b>B. Assets</b>			
Gross Block	692.90	875.68	1518.41
Less: Depreciation	436.12	488.28	521.41
Net fixed assets	256.78	387.40	997.00
Capital works-in-progress (including cost of chassis)	1.72	32.47	13.86
Investments	1.69	1.86	2.09
Current assets, loans and advances	524.42	634.26	1142.75
Accumulated losses	6186.26	7883.95	9926.68
<b>Total</b>	<b>6970.87</b>	<b>8939.94</b>	<b>12082.38</b>
<b>Capital employed#</b>	<b>575.33</b>	<b>864.80</b>	<b>1438.27</b>
2. Delhi Financial Corporation			
Particulars	2007-08	2008-09	2009-10
<b>A. Liabilities</b>			
Paid-up capital	25.08	25.88	25.88
Share application money	0.86	0.12	0.18
Reserve fund and other reserves and surplus	48.69	43.94	45.10

\* Excluding depreciation funds/ reserve

# Capital employed represents net fixed assets (including capital work-in-progress) plus working capital.

\* Capital employed represents the mean of the aggregates of the opening and closing balances and paid-up capital, reserves (other than those which have been funded specifically and backed by investments outside), bonds, deposits and borrowings (including refinance).



Borrowings:			
(i) Bonds and debentures	-	-	-
(ii) Industrial Development Bank of India & Small Industries Development Bank of India	58.14	45.91	39.67
Other Liabilities and provisions	19.77	26.63	28.37
<b>Total-A</b>	<b>152.54</b>	<b>142.48</b>	<b>139.20</b>
<b>B. Assets</b>			
Cash and Bank balances	34.01	42.24	45.77
Investments	0.01	0.01	0.01
Loans and Advances	100.39	81.92	74.88
Net fixed assets	4.19	3.72	4.16
Other assets	13.94	14.59	14.38
Miscellaneous expenditure	-	-	-
<b>Total-B</b>	<b>152.54</b>	<b>142.48</b>	<b>139.20</b>
<b>C. Capital employed*</b>	<b>138.65</b>	<b>123.97</b>	<b>113.17</b>

# Appendix 5.6

## (Referred to in paragraph 5.1.14) Statement showing working results of Statutory corporations for latest three years for which their accounts were finalised

(₹ in crore)

1	Delhi Transport Corporation			
	Particulars	2007-08	2008-09	2009-10
	Operating			
	(a) Revenue	354.05	368.00	470.70
	(b) Expenditure	801.75	1108.85	1335.45
	(c) Surplus (+)/Deficit (-)	(-447.70)	(-740.85)	(-864.75)
	Non-operating			
	(a) Revenue	58.44	97.97	99.93
	(b) Expenditure	826.55	1065.67	1278.97
	(c) Surplus (+)/Deficit (-)	(-768.11)	(-967.70)	(-1179.04)
	<b>Total</b>			
	(a) Revenue	412.49	465.97	570.63
	(b) Expenditure	1628.30	2174.52	2614.42
	(c) Prior period adjustments	(-7.17)	10.86	1.06
	(d) Net Profit (+)/Loss (-)	(-1222.98)	(-1697.69)	(-2042.73)
	Interest on capital and loans	827.73	1065.34	1277.81
	Total return on Capital employed ♣	(-395.25)	(-632.35)	(-764.92)
2.	<b>Delhi Financial Corporation</b>			
	<b>Particulars</b>	<b>2007-08</b>	<b>2008-09</b>	<b>2009-10</b>
	1. Income			
	(a) Interest on Loans	17.16	12.58	10.52
	(b) Other income	3.55	3.74	3.63
	<b>Total-1</b>	<b>20.71</b>	<b>16.32</b>	<b>14.15</b>
	2. Expenses			
	(a) Interest on long-term loans	5.55	4.39	3.50
	(b) Other expenses	7.05	10.05	10.39
	(c) Exceptional items written back	-	-	(-) 5.03
	<b>Total-2</b>	<b>12.60</b>	<b>14.44</b>	<b>8.86</b>

♣ Total return on capital employed represents net surplus/deficit plus total interest charged to profit & loss account (less interest capitalised).

3.	Profit before tax (1-2)	8.11	1.88	5.29
4.	Provision for tax	2.28	0.57	0.07
5.	Other appropriations	5.78	5.73	3.00
6.	Amount available for dividend	0.05	-	2.22
7.	Dividend	0.05	-	0.14
8.	Total return on Capital employed	13.66	6.56	8.79
9.	Percentage of return on Capital employed	9.85	5.29	7.77

# Appendix 5.7

## (Referred to in paragraph 5.2.6) Statement showing Financial Position of the Indraprastha Power Generation Company Limited

(₹ in crore)

Particulars	2005-06	2006-07	2007-08	2008-09	2009-10
<b>A. Liabilities</b>					
Paid up Capital	140.00	140.00	140.00	140.00	637.54
Advance against Equity	-	-	497.54	497.54	-
<b>Total</b>	<b>140.00</b>	<b>140.00</b>	<b>637.54</b>	<b>637.54</b>	<b>637.54</b>
Reserve & Surplus (including Capital Grants but excluding Depreciation Reserve)	-	150.00	-	-	-
Borrowings (Loan Funds) *					-
Secured	210.00	222.60	251.14	238.28	128.33
Unsecured	182.28	238.30	215.88	225.48	234.21
Current Liabilities & Provisions	145.62	142.37	231.58	237.89	198.19
<b>Total</b>	<b>677.90</b>	<b>893.27</b>	<b>1336.14</b>	<b>1339.19</b>	<b>1198.27</b>
<b>B. Assets</b>					
Gross Block	583.61	612.49	644.22	668.19	691.78
Less: Depreciation	279.50	312.26	349.08	384.97	416.95
Net Fixed Assets	304.11	300.23	295.14	283.22	274.83
Capital works-in-progress	1.61	0.70	12.67	14.39	2.39
Investments	-	0.76	229.26	229.31	329.88
Current Assets, Loans and Advances	237.65	427.52	619.28	691.61	573.71
Miscellaneous expenditure (to the extent not written off)	0.21	-	-	-	1.47
Accumulated Losses	134.32	164.06	179.79	120.66	15.99
<b>Total</b>	<b>677.90</b>	<b>893.27</b>	<b>1336.14</b>	<b>1339.19</b>	<b>1198.27</b>
<b>Debt : Equity Ratio</b>	<b>2.80:1</b>	<b>3.29:1</b>	<b>0.73:1</b>	<b>0.73:1</b>	<b>0.57:1</b>

\* including interest accrued and due.

# Appendix 5.8

## (Referred to in paragraph 5.2.6) Statement showing Working Results of the Indraprastha Power Generation Company Limited

(₹ in crore)

Sl No	Description	2005-06	2006-07	2007-08	2008-09	2009-10
<b>1</b>	<b>Income</b>					
	Generation Revenue	626.62	663.68	732.18	866.55	865.78
	Other income including interest/subsidy	3.60	7.59	26.35	34.90	64.78
	<b>Total Income</b>	<b>630.22</b>	<b>671.27</b>	<b>758.53</b>	<b>901.45</b>	<b>930.56</b>
<b>2</b>	<b>Generation</b>					
	Total generation (MUs)	3307.18	2999.45	3205.63	3112.39	2591.76
	Less : Auxiliary Consumption (MUs)	279.56	264.46	282.80	300.18	78.42
	Less : HVPNL Share(MUs) <sup>1</sup>	228.01	248.87	277.37	247.32	120.52
	<b>Total generation available for Transmission &amp; Distribution (In MUs)</b>	<b>2799.61</b>	<b>2486.12</b>	<b>2645.46</b>	<b>2564.89</b>	<b>2392.82</b>
<b>3</b>	<b>Expenditure</b>					
<b>(a)</b>	<b>Fixed Cost</b>					
	(i) Employees cost	47.81	47.57	63.84	83.40	75.45
	(ii) Administrative & General Expenses	14.14	7.83	13.72	14.13	20.05
	(iii) Depreciation	30.21	32.89	39.80	36.03	33.85
	(iv) Interest & Finance Charges	25.65	51.34	56.96	57.81	47.48
	<b>Total fixed cost</b>	<b>117.81</b>	<b>139.63</b>	<b>174.32</b>	<b>191.37</b>	<b>176.83</b>
<b>(b)</b>	<b>Variable Cost</b>					
	(i) Fuel Consumption					
	(a) Coal	282.14	288.29	348.14	359.73	235.75
	(b) Oil	33.68	36.29	32.73	54.75	64.84
	(c) Gas	263.88	238.93	222.66	247.12	303.47
	(d) Naptha	0.00	0.00	0.00	0.00	0.00
	(e) Other fuel related cost including shortages/surplus	0.00	0.00	0.00	0.00	0.00
	(f) Less: Recoverable (HVPNL share)	55.08	57.40	68.87	65.68	28.35
	ii) Lubricants & consumables	26.22	25.19	42.94	31.32	33.33
	(iii) Depreciation & maintenance	13.50	23.91	19.36	17.83	23.50
	<b>Total Variable cost</b>	<b>564.34</b>	<b>555.21</b>	<b>596.96</b>	<b>645.07</b>	<b>632.54</b>
<b>(c)</b>	<b>Total cost 3(a) + (b)</b>	<b>682.15</b>	<b>694.84</b>	<b>771.28</b>	<b>836.44</b>	<b>809.37</b>
4	Realisation (per unit) (Rupees) (gen. revenue/total gen available for T&D*10)	2.24	2.67	2.77	3.38	3.62
5	Fixed Cost (per unit) (Rupees) (fixed cost/total generation available for T&D*10)	0.42	0.56	0.66	0.75	0.74
6	Variable Cost (per unit) (Rupees) (variable cost/total generation available for T&D*10)	2.02	2.23	2.26	2.52	2.64
7	Total Cost per unit (5+6)	2.44	2.79	2.92	3.27	3.38
8	Contribution per unit (4-6)	0.22	0.44	0.51	0.86	0.98
<b>9</b>	<b>Profit(+)/(Loss)(-) (4-7)</b>	<b>-0.20</b>	<b>-0.12</b>	<b>-0.15</b>	<b>0.11</b>	<b>0.24</b>

1 Haryana Vidyut Parsaran Nigam Limited.

# Appendix 5.9

## (Referred to in paragraph 5.2.6) Statement showing Financial Position of the Pragati Power Corporation Limited

(₹ in crore)

Particulars	2005-06	2006-07	2007-08	2008-09	2009-10
<b>A. Liabilities</b>					
Paid up Capital	0.05	323.19	324.19	1424.19	1424.19
Advance against share capital	323.14	1.00	635.50	-	-
<b>Total</b>	<b>323.19</b>	<b>324.19</b>	<b>959.69</b>	<b>1424.19</b>	<b>1424.19</b>
Reserve & Surplus (including Capital Grants but excluding Depreciation Reserve)	171.08	263.88	365.20	500.43	594.96
Borrowings (Loan Funds)	-	-	-	-	-
Secured	-	-	-	-	590.00
Unsecured	596.70	455.81	388.28	320.76	253.23
Deferred Revenue – Adv against Depreciation	20.52	6.13	17.78	24.97	32.16
Deferred tax liability	29.00	38.00	-	-	-
Current Liabilities & Provisions	80.69	90.75	103.11	120.37	470.55
<b>Total</b>	<b>1221.18</b>	<b>1178.76</b>	<b>1834.06</b>	<b>2390.72</b>	<b>3365.09</b>
<b>B. Assets</b>					
Gross Block	1015.88	1031.57	1031.58	1035.68	1050.00
Less: Depreciation	181.32	235.10	288.07	341.30	396.74
Net Fixed Assets	834.56	796.47	743.51	694.38	653.26
Capital works-in-progress	-	2.52 <sup>2</sup>	6.26	519.95	2269.08
Current Assets, Loans and Advances	386.27 <sup>3</sup>	379.77	1084.29	1176.39	442.75
Miscellaneous expenditure (to the extent not written off)	0.35	-	-	-	-
<b>Total</b>	<b>1221.18</b>	<b>1178.76</b>	<b>1834.06</b>	<b>2390.72</b>	<b>3365.09</b>
<b>Debt : Equity Ratio</b>	<b>1.85:1</b>	<b>1.41:1</b>	<b>0.40:1</b>	<b>0.23:1</b>	<b>0.59:1</b>

2 Incidental expenditure pending allocation to project

3 Includes ₹ 288.90 crore, ₹ 285.80 crore, ₹ 981.85 crore, ₹ 1052.30 crore and ₹ 285.92 crore for 2005-06, 2006-07, 2007-08, 2008-09 and 2009-10 respectively as Term deposits with schedule banks.

# Appendix 5.10

## (Referred to in paragraph 5.2.6) Statement showing Working Results of the Pragati Power Corporation Limited

(₹ in crore)

SI No	Description	2005-06	2006-07	2007-08	2008-09	2009-10
<b>1</b>	<b>Income</b>					
	Generation Revenue	459.48	479.29	424.94	524.74	500.70
	Other income including interest/subsidy	18.90	31.67	50.40	99.95	48.15
	<b>Total Income</b>	<b>478.38</b>	<b>510.96</b>	<b>475.34</b>	<b>624.69</b>	<b>548.85</b>
<b>2</b>	<b>Generation</b>					
	(i) Total generation (MUs)	2299.09	2254.63	2366.74	2401.34	2452.93
	(ii) Less : Auxiliary Consumption (MUs)	72.12	64.24	67.18	64.56	66.69
	<b>Total generation available for Transmission &amp; Distribution (In MUs) (i + ii)</b>	<b>2226.97</b>	<b>2190.39</b>	<b>2299.56</b>	<b>2336.78</b>	<b>2386.24</b>
<b>3</b>	<b>Expenditure</b>					
<b>(a)</b>	<b>Fixed Cost</b>					
	(i) Employees cost	10.86	11.84	16.59	23.48	16.45
	(ii) Administrative & General Expenses	9.92	10.55	10.15	11.50	10.35
	(iii) Depreciation	51.97	53.85	52.97	53.23	55.35
	(iv) Interest & Finance Charges	65.02	34.92	28.54	38.42	30.02
	<b>Total fixed cost</b>	<b>137.77</b>	<b>111.16</b>	<b>108.25</b>	<b>126.63</b>	<b>112.17</b>
<b>(b)</b>	<b>Variable Cost</b>					
	(i) Fuel Consumption					
	(a) Coal	0.00	0.00	0.00	0.00	0.00
	(b) Oil	0.00	0.00	0.00	0.00	0.00
	(c) Gas	223.21	237.46	235.62	286.05	267.60
	(d) Naptha	0.00	0.00	0.00	0.00	0.00
	(ii) Lubricants & consumables	37.89	17.19	28.04	6.82	9.76
	(iii) Depreciation & maintenance	8.35	6.90	7.18	7.90	11.94
	<b>Total Variable cost</b>	<b>269.45</b>	<b>261.55</b>	<b>270.84</b>	<b>300.77</b>	<b>289.30</b>
<b>(c)</b>	<b>Total cost 3(a) + (b)</b>	<b>407.22</b>	<b>372.71</b>	<b>379.09</b>	<b>427.40</b>	<b>401.47</b>
4	Realisation (per unit) (Rupees) (gen. revenue/total gen available for T&D*10)	2.06	2.19	1.85	2.25	2.10
5	Fixed Cost (per unit) (Rupees) (fixed cost/total generation available for T&D*10)	0.62	0.51	0.47	0.54	0.47
6	Variable Cost (per unit) (Rupees) (variable cost/total generation available for T&D*10)	1.21	1.19	1.18	1.29	1.21
7	Total Cost per unit (5+6)	1.83	1.70	1.65	1.83	1.68
8	Contribution per unit (4-6)	0.85	1.00	0.67	0.96	0.89
9	<b>Profit (+)/(Loss) (-) (4-7)</b>	<b>0.23</b>	<b>0.49</b>	<b>0.20</b>	<b>0.42</b>	<b>0.42</b>

# Appendix 5.11

## (Referred to in Paragraph 5.2.11 and 5.2.15) Statement showing Operational Performance of the Indraprastha Power Generation Company Limited

### Rajghat Power Station

Sl. No.	Particulars	Unit	2005-06	2006-07	2007-08	2008-09	2009-10
1	Installed Capacity	MW	135	135	135	135	135
2	Total hrs available in a year	Hrs	17520	17520	17568	17520	17520
3	Actual Running hrs	Hrs	13233	10677	15165	16244	12913
	Actual Plant Availability						
4	Factor	%	75.53	60.94	86.32	92.72	73.71
5	Actual generation	MU	574.36	634.92	897.76	877.04	645.13
6	Possible generation with reference to hrs actually run	MU	893.24	720.70	1023.64	1096.47	871.63
7	Shortfall in generation (6- 5)	MU	318.88	85.78	125.88	219.43	226.50
8	Percentage of actual generation to possible generation (5/6 x 100)	%	64.30	88.10	87.70	79.99	74.01
9	Plant Load Factor (Actual)	%	48.57	53.69	75.71	74.16	54.55
10	PLF fixed by DERC	%	73.65	67.60	70.00	70.00	70.00
11	Plant availability factor at national level	%	81.78	83.72	84.76	85.05	NA
12	Overall PLF at National Level	%	73.60	76.80	78.60	77.19	76.65
13	Overall PLF of state sector generating co.	%	67.30	70.84	72.09	NA	NA
14	Variable cost of generation allowed by DERC in tariff order	₹	1.68	1.9179	1.9179	1.9179	1.9179
<b>15</b>	<b>Estimated loss due to shortfall (₹ In crore) (7 x 14)</b>		<b>53.57</b>	<b>16.45</b>	<b>24.14</b>	<b>42.08</b>	<b>43.44</b>



**Gas Turbine Power Station**

Sl. No.	Particulars	Unit	2005-06	2006-07	2007-08	2008-09	2009-10
1	Installed Capacity	MW	282	282	282	270	270
2	Total hrs available in a year	Hrs	78840	78840	79056	78840	78840
3	Actual Running hrs	Hrs	69987.02	58744.62	50789.25	55521.06	65751.30
4	Actual Plant Availability Factor	%	88.77	74.51	64.24	70.42	83.40
5	Actual generation	MU	1748.08	1412.22	1280.36	1280.37	1497.74
6	Possible generation with reference to hrs actually run	MU	2193.08	1802.00	1567.49	1696.76	1972.54
7	Shortfall in generation (6- 5)	MU	445.00	389.78	287.13	416.39	474.80
8	Percentage of actual generation to possible generation (5/6 x 100)	%	79.71	78.37	81.68	75.46	75.93
9	Plant Load Factor (Actual)	%	70.76	57.17	51.69	53.05	63.32
10	PLF fixed by DERC	%	70.00	70.00	70.00	70.00	70.00
11	Plant availability factor at national level	%	81.78	83.72	84.76	85.05	NA
12	Overall PLF at National Level	%	73.60	76.80	78.60	77.19	76.65
13	Overall PLF of state sector generating co.	%	67.30	70.84	72.09	NA	NA
14	Variable cost of generation allowed by DERC in tariff order	₹	1.53	1.58	1.65	1.72	1.72
<b>15</b>	<b>Estimated loss due to shortfall (₹ In crore) (7 x 14)</b>		<b>68.09</b>	<b>61.59</b>	<b>47.38</b>	<b>71.62</b>	<b>81.67</b>

## Indraprastha Station

Sl. No.	Particulars	Unit	2005-06	2006-07	2007-08	2008-09	2009-10
1	Installed Capacity	MW	247.5	247.5	247.5	247.5	247.5
2	Total hrs available in a year	Hrs	35040	35040	35136	35040	26400
3	Actual Running hrs	Hrs	26871.08	26184.54	25821.24	25551.80	13327.86
4	Actual Plant Availability Factor	%	76.58	74.81	73.89	73.10	50.71
5	Actual generation	MU	984.75	952.31	1027.51	954.98	448.71
6	Possible generation with reference to hrs actually run	MU	1660.25	1621.95	1606.36	1584.81	828.37
7	Shortfall in generation (6- 5)	MU	675.50	669.64	578.85	629.83	379.66
8	Percentage of actual generation to possible generation (5/6 x 100)	%	59.31	58.71	63.97	60.26	54.17
9	Plant Load Factor (Actual)	%	45.42	43.92	47.26	44.05	27.47
10	PLF fixed by DERC	%	46.10	43.80	45.00	45.00	45.00
11	Plant availability factor at national level	%	81.78	83.72	84.76	85.05	NA
12	Overall PLF at National Level	%	73.6	76.8	78.6	77.19	76.65
13	Overall PLF of state sector generating co.	%	67.3	70.84	72.09	NA	NA
14	Variable cost of generation allowed by DERC in tariff order	₹	1.79	2.09	2.09	2.09	2.09
15	<b>Estimated loss due to shortfall (₹ In crore) (7 x 14)</b>		<b>120.91</b>	<b>139.95</b>	<b>120.98</b>	<b>131.63</b>	<b>79.35</b>

# Appendix 5.12

## (Referred to in Paragraph 5.2.11 and 5.2.15) Statement showing Operational Performance of the Pragati Power Corporation Limited

### Pragati Power Station

Sl. No.	Particulars	Unit	2005-06	2006-07	2007-08	2008-09	2009-10
1	Installed Capacity	MW	330	330	330	330	330
2	Total hrs available in a year	Hrs	26280	26280	26352	26280	26280
3	Actual Running hrs	Hrs	24237.57	23697.00	24567.48	24083.35	24734.15
4	Actual Plant Availability Factor	%	92.23	90.17	93.23	91.64	94.12
5	Actual generation	MU	2299.09	2254.63	2366.74	2401.34	2452.94
6	Possible generation with reference to hrs actually run	MU	2675.56	2602.07	2701.06	2646.85	2727.40
7	Shortfall in generation (6 - 5)	MU	376.47	347.44	334.32	245.51	274.46
8	Percentage of actual generation to possible generation (5/6 x 100)	%	85.93	86.65	87.62	90.72	89.94
9	Plant Load Factor (Actual)	%	79.53	77.99	81.65	83.07	84.85
10	PLF fixed by DERC	%	79.42	77.94	80.00	80.00	80.00
11	Plant availability factor at national level	%	81.78	83.72	84.76	85.05	NA
12	Overall PLF at National Level	%	73.60	76.80	78.60	77.19	76.65
13	Overall PLF of state sector generating co.	%	67.30	70.84	72.09	NA	NA
14	Variable cost of generation allowed by DERC in tariff order	₹	1.01	1.05	0.9596	0.9596	0.9596
15	<b>Estimated loss due to shortfall (₹ In crore) (7 x 14)</b>	₹	<b>38.02</b>	<b>36.48</b>	<b>32.08</b>	<b>23.56</b>	<b>26.34</b>

# Appendix 5.13

## (Referred to in Paragraph 5.2.13) Statement showing year-wise excess consumption of fuel in the Indraprastha Power Generation Company Limited

### A. Excess consumption of Coal in Raighat Power Station

Sl No.	Particular	2005-06	2006-07	2007-08	2008-09	2009-10
1	Gross generation (MU)	574.36	634.92	897.76	877.05	645.13
2	Heat Consumption allowed by DERC (K.Cal/Kwh)	3200	3200	3200	3200	3200
3	Actual heat consumption (K.cal/Kwh)	3479	3200	3018.3	3193	3707
4	Average Calorific Value of coal (K.cal/Kg) allowed by DERC	3875	3808	3808	3808	3808
5	Coal to be consumed per unit as per DERC norms (Kg/Kwh) (2 / 4)	0.826	0.840	0.840	0.840	0.840
6	Actual coal consumption per unit per Kg	0.873	0.827	0.797	0.867	0.979
7	Actual Coal Consumption (MT)	501321.94	524781.74	715582.01	760265.32	631290.07
8	Coal required for gross generation as per norms(MT)	474306.06	533548.74	754423.53	737012.18	542126.68
9	Excess consumption of coal (MT)	27015.88	-	-	23253.14	89163.39
10	Rate of coal per MT (₹ in crore)	1929.00	-	-	1889.38	1889.38
11	Value of excess coal consumed (₹ in crore)	5.21	-	-	4.39	16.85
<b>Total value of excess consumption</b>		<b>26.45 crore</b>				

### B. Excess consumption of Gas in Gas Turbine Power Station

Sl No.	Particular	2005-06	2006-07	2007-08	2008-09	2009-10
1	Gross generation (MU)	1748.07	1412.22	1280.36	1280.37	1497.74
2	Heat Consumption allowed by DERC (K.cal/Kwh)	2450	2450	2450	2450	2450
3	Actual heat consumption (K.cal/Kwh)	2493.94	2734.48	2840.69	2697.23	2626.10
4	Gas to be consume per unit as per norms allowed by DERC (scm/Kwh)	0.264	0.264	0.264	0.264	0.264
5	Gas consumed per unit (scm/Kwh)	0.268	0.292	0.304	0.282	0.272
6	Gas Consumption (scm)	468094805	412573690	389222925	361078152	407711033
7	Gas required for gross generation (scm)	461492592	372824760	338013920	338016360	395402304
8	Excess consumption of gas (scm)	6602213	39748930	51209005	23061792	12308729
9	Rate of gas per scm (₹)	5.67	5.81	5.72	6.87	7.52
10	Value of excess gas consumed (₹ in crore)	3.74	23.09	29.29	15.84	9.26
<b>Total value of excess consumption</b>		<b>81.22 crore</b>				

**Total A. + B. = ₹ 26.45 + ₹ 81.22 = ₹ 107.67 crore**

**C. Excess consumption of LSHS in Rajghat Power Station**

SI No.	Particular	2005-06	2006-07	2007-08	2008-09	2009-10
1	Generation (MUs)	574.36	634.92	897.76	877.04	645.13
2	Norms of consumption of LSHS fixed by DERC. (g/Kwh)	4.48	3.75	3.75	3.75	3.75
3	Actual consumption (g/Kwh)	7.11	4.28	1.74	1.68	3.59
4	LSHS required as per norms for actual generation (MT)	2573.11	2380.96	3366.62	3288.92	2419.24
5	Actual LSHS consumed (MTs)	4084.44	2720.64	1565.71	1470.18	2276.03
6	Excess consumption (MT)	1511.33	339.68	---	----	----
7	Rate per MT ( ₹)	15609.26	22490.71	22490.71	22490.71	22490.71
8	Value of excess LSHS ₹ (Crore)	2.36	0.76	---	---	---
<b>Total value of excess consumption</b>		<b>3.12 crore</b>				

**D. Excess consumption of LDO in Rajghat Power Station**

SI No.	Particular	2005-06	2006-07	2007-08	2008-09	2009-10
1	Generation (MUs)	574.36	634.92	897.76	877.04	645.13
2	Norms of consumption of LDO fixed by DERC. (ml/Kwh)	1.94	1.5	1.5	1.5	1.5
3	Actual consumption (ml/Kwh)	2.18	1.08	1.22	0.82	2.21
4	LDO required as per norms for actual generation (Kl)	1114.25	952.38	1346.65	1315.56	967.70
5	Actual LDO consumed (Kls)	1253.53	1103.85	1103.71	722.34	1428.06
6	Excess consumption (Kl)	139.28	151.47	---	---	460.36
7	Rate per (Kl) (₹)	25372	29385.44	29385.44	29385.44	29385.44
8	Value of excess LDO ₹ (Crore)	0.35	0.45	----	----	1.35
<b>Total value of excess consumption</b>		<b>2.15 crore</b>				

**Total C. + D. = ₹ 3.12 + ₹ 2.15 = ₹ 5.27 crore**

# Appendix 5.14

## (Referred to in Paragraph 5.2.16) Statement showing year-wise outages in the Indraprastha Power Generation Company Limited

### Gas Turbine Power Station

S.No	Particulars	2005-06	2006-07	2007-08	2008-09	2009-10
1	Total available hours	78840	78840	79056	78840	78840
2	Actual hour operated	69987	58745	50789	55521	65751
3	Availability rate in <i>per cent</i> (2/1*100)	88.77	74.51	64.24	70.42	83.40
4	Shut down in hrs					
	Planned					
	Hours	2964	1008	1593	996	986
	MUs	93.43	30.59	45.63	29.87	29.57
	Forced					
	Hours	3213	11327	16316	8926	6965
	MUs	101.77	371.39	548.67	297.17	208.96
	System breakdown & others (hrs)	2676	7761	10358	13397	5138
5	Percentage of (to available hours)					
	<b>Planned</b>	<b>3.76</b>	<b>1.28</b>	<b>2.02</b>	<b>1.26</b>	<b>1.25</b>
	<b>Forced</b>	<b>4.08</b>	<b>14.37</b>	<b>20.64</b>	<b>11.32</b>	<b>8.83</b>
	System breakdown & others	3.39	9.84	13.10	16.99	6.52
6	All India availability rate	81.78	83.72	84.76	85.05	NA

### Rajghat Power Station

S.No	Particulars	2005-06	2006-07	2007-08	2008-09	2009-10
1	Total available hours	17520	17520	17568	17520	17520
2	Actual hour operated	13233	10677	15165	16244	12913
3	Availability rate in <i>per cent</i> (2/1*100)	75.53	60.94	86.32	92.72	73.70
4	Shut down in hrs					
	Planned					
	Hours	3301	4698	843	355	2176
	Mus (Hrs *0.0675)	222.82	317.12	56.90	23.96	146.88
	Forced					
	Hours	986	2146	1560	921	2431
	Mus (Hrs *0.0675)	66.56	144.86	105.30	62.17	164.09
	System breakdown & others (hrs)	----	----	----	----	----
5	Percentage of (to available hours)					
	<b>Planned</b>	<b>18.84</b>	<b>26.82</b>	<b>4.80</b>	<b>2.03</b>	<b>12.42</b>
	<b>Forced</b>	<b>5.63</b>	<b>12.25</b>	<b>8.88</b>	<b>5.26</b>	<b>13.88</b>
	System breakdown & others	0	0	0	0	0
6	All India availability rate	81.78	83.72	84.76	85.05	NA

# Appendix 5.15

## (Referred to in Paragraph 5.2.18) Statement showing loss of generation due to non adherence to maintenance schedule and extra time taken in repair works

Sl. No.	Name of Plant	Nature of Work	Stipulated period as per norms/ order (days/hours)	Delay			Reasons for delay
				Days	MUs	₹ (in crore)	
1.	RTPS	Overhauling of Plant	30/45	28 to 44	116.89	21.14	Non-adherence to time schedule prescribed by Kukde committee and extra time taken by BHEL for which no penalty was levied.
2.	GTPS	Repair of rotor & major overhauling of generator and turbine (ST-2)	75 for finalization of tender and award of work	390	144.14	24.14	Delay in processing, finalizing and award of work order and arbitrary extension of delivery period without imposing penalty.
3.		Major Overhauling and repair of rotor and other parts of STG-1	-	150	129.57	10.54	No detailed investigation was done to ascertain the reason when STG breakdown at 18883 hours for major overhauling against stipulated 50000 hours.
4.		Leakage in Heat Recovery Stream Generators tubes	-	-	104.79 12.40	17.23 2.13	Delay in replacement of leaking tubes and defective replacement respectively.
5.		Major inspection/overhaul of GT-2, GT-3 and GT-6.	30	12, 5 & 12	20.88	3.54	Delay in completion of Major inspection/overhaul within the stipulated time period of overhauling.
6.		Major inspection/overhaul of GT-3, GT-5 and GT-6.	48000	243, 317 & 261.	28.70	4.75	Overhauling conducted after completion of 50000 hours. Delay in undertaking of Major inspection/overhauling resulted in frequent forced outages during the delayed period.
7.		Replacement of Stator bars in GT 6	-	6 months	108	16.85	Non stocking of spare stator bars in stock resulted in loss of six months in arranging the equipment (replacement requiring minimum time of 6 months).
8.	PPCL	Major Inspection of GT-1 & GT-2 along with overhauling of Accessory Gear Box, control and instrumentation job	30	11 & 2	29.86	2.86	Failure to provide lifting device (crane) to the contractor (BHEL) by the company as per terms of the contract with the contractor
9.		Overhauling of GT-1	27	17	38.87	3.73	Delay in completion by contractor (BHEL), however no LD was levied.
<b>Total</b>					<b>734.10</b>	<b>106.91</b>	