

ANNEXURE - 12

Stock position of six thermal power stations
(Referred to in paragraph 3.14)

(Rupees in lakh)

Particulars/TPS/Capacity in MW	1999-2000	2000-01	2001-02	2002-03	2003-04 ^e
DHUVARAN 534 MW					
Opening stock	956.90	688.47	717.14	597.18	618.00
Receipt	955.35	870.12	1,151.52	697.69	1,618.78
Issues	1,223.78	841.45	1,271.48	676.87	1,373.30
Closing stock	688.47	717.14	597.18	618.00	863.48
Closing stock in days consumption	205	311	171	333	229
GANDHINAGAR 660 MW					
Opening stock	845.48	1,099.06	1,203.32	961.37	1,071.62
Receipt	2,590.47	2,260.33	1,888.59	2,909.72	2,626.13
Issues	2,336.89	2,156.07	2,130.54	2,799.47	2,700.19
Closing stock	1,099.06	1,203.32	961.37	1,071.62	997.56
Closing stock in days consumption	172	204	165	140	135
PANANDHRO 215 MW					
Opening stock	1,152.99	1,601.98	1,515.61	1,566.31	1,358.29
Receipt	1,188.90	516.55	563.58	588.07	1,324.58
Issues	739.91	602.92	512.88	796.09	869.72
Closing stock	1,601.98	1,515.61	1,566.31	1,358.29	1,813.15
Closing stock in days consumption	790	918	1,115	623	761
SIKKA 240 MW					
Opening stock	689.10	675.26	740.87	686.37	683.62
Receipt	1,187.25	976.50	1,239.65	1,715.69	1,057.83
Issues	1,201.09	910.89	1,294.15	1,718.44	1,119.43
Closing stock	675.26	740.87	686.37	683.62	622.02
Closing stock in days consumption	205	297	194	145	203
UKAI 850 MW					
Opening stock	856.97	820.81	774.72	745.24	846.68
Receipt	2,790.58	2,050.20	2,192.85	2,807.70	4,410.01
Issues	2,826.74	2,096.29	2,222.33	2,706.26	4,375.43
Closing stock	820.81	774.72	745.24	846.68	881.26
Closing stock in days consumption	106	135	122	114	74
WANAKBORI 1,260 MW					
Opening stock	5,694.07	2,031.92	2,141.64	2,765.12	2,702.17
Receipt	9,892.24	2,655.58	4,271.39	7,677.46	4,985.70
Issues	13,554.39	2,545.86	3,647.91	7,740.41	5,012.89
Closing stock	2,031.92	2,141.64	2,765.12	2,702.17	2,674.98
Closing stock in days consumption	55	307	277	127	195
TOTAL SIX TPS					
Opening stock	10,195.51	6,917.50	7,093.30	7,321.59	7,280.38
Receipt	18,604.79	9,329.28	11,307.58	16,396.33	16,023.03
Issues	21,882.80	9,153.48	11,079.29	16,437.54	15,450.96
Closing stock	6,917.50	7,093.30	7,321.59	7,280.38	7,852.45
Closing stock in days consumption	115	283	241	162	185

^eNote: Figures in respect of 2003-04 are provisional.

ANNEXURE - 13

STATEMENT SHOWING DETAILS OF REPAIRS AND MAINTENANCE EXPENDITURE

(Referred to in paragraph 3.18)

(Rupees in lakh)

Name of TPS/ Year	Generation MU's	Total O&M variable expenditure (Rs. in crore)	Other O&M Expenditure			Cost per MU of Generation	
			Stores and spares	Repairs and maintenance	Total	Total O&M variable expenditure (3/2)	Stores and spares (4/2)
DHUVARAN							
1999-00	2,489	33,291	253	202	455	13.38	0.10
2000-01	2,487	34,796	355	123	478	13.99	0.14
2001-02	1,832	33,370	295	450	746	18.22	0.16
2002-03	1,386	37,638	334	193	528	27.16	0.24
2003-04	1,455	35,363	449	398	847	24.30	0.31
GANDHINAGAR							
1999-00	3,109	46,053	443	204	647	14.81	0.14
2000-01	3,327	54,753	510	509	1,019	16.46	0.15
2001-02	3,805	61,725	485	356	841	16.22	0.13
2002-03	4,222	61,360	592	461	1,052	14.53	0.14
2003-04	3,376	50,121	492	672	1,164	14.85	0.15
PANANDHRO							
1999-00	963	5,666	460	484	944	5.88	0.48
2000-01	966	7,192	546	399	945	7.45	0.56
2001-02	980	9,104	352	534	887	9.29	0.36
2002-03	1,037	8,056	328	366	694	7.77	0.32
2003-04	966	7,105	413	381	794	7.36	0.43
SIKKA							
1999-00	961	15,732	245	490	735	16.37	0.25
2000-01	1,097	17,065	346	120	466	15.56	0.32
2001-02	1,140	16,857	389	182	570	14.79	0.34
2002-03	1,130	18,846	405	375	780	16.68	0.36
2003-04	1,000	19,676	471	335	807	19.68	0.47
UKAI							
1999-00	4,446	51,009	393	863	1,256	11.47	0.09
2000-01	5,380	63,435	434	503	937	11.79	0.08
2001-02	4,750	64,249	619	628	1,247	13.53	0.13
2002-03	5,313	66,765	458	848	1,306	12.57	0.09
2003-04	4,571	63,172	716	1,619	2,335	13.82	0.16
WANAKBORI							
1999-00	9,110	1,21,043	1,630	441	2,071	13.29	0.18
2000-01	8,917	1,17,129	1,310	732	2,043	13.14	0.15
2001-02	9,347	1,28,522	1,390	783	2,173	13.75	0.15
2002-03	8,961	1,31,029	2,005	167	2,172	14.62	0.22
2003-04	9,136	1,34,509	2,406	519	2,925	14.72	0.26

Note: Figures in respect of 2003-04 are provisional

ANNEXURE-14

Statement showing delay in finalisation of accounts and holding of Annual General Meetings

(Referred to in paragraph 4.10.6)

Sl. No.	Name of the Company/Corporation	Financial year (up to next September in which accounts finalised)	Year of Accounts finalised	Delay in finalisation (in months)	Delay in holding of AGM (in months)
1	Gujarat Scheduled Castes Economic Development Corporation Limited	1999-2000	1993-94	55	65
		2000-01	1994-95	55	66
		2002-03	1995-96	70	77
2	Gujarat National Highways Limited	1999-2000	1998-99	4	Yet to be held
3	Gujarat State Land Development Corporation Limited	1999-2000	1996-97	24	31
		2000-01	1997-98	24	30
		2001-02	1998-99	27	31
		2002-03	1999-2000	27	34
		2003-04	2000-01	27	34
		2004-05	2001-02	25	Yet to be held
4	Merged accounts of Gujarat State Handloom and Handicrafts Development Corporation Limited	2003-04	2000-01	30	Yet to be held

ANNEXURE-15

Details of audit objections raised in CAG audit

(Referred to in paragraph 4.15.10)

Sl. No.	Audit checks prescribed	Comments raised by Government Auditors	2000-01	2001-02	2002-03
Objections raised during accounts audit			(Rs. in crore)		
1	Pre audit and post audit of assets, depreciation on assets and work-in-progress both accounting and relevant registers	(i) Short provision of depreciation.	51.59	2.05	9.49
		(ii) Excess provision of depreciation	5.15	20.65	---
		(iii) Understatement of fixed assets	---	---	51.70
		(iv) Overstatement of work in progress	209.79	93.57	70.51
2	Cent per cent audit of all payment vouchers at division, circle, and H.O	(i) Misclassification of payment vouchers of deposits	34.81	---	---
		(ii) Dual accounting in payment vouchers of interest	2.82	---	---
3	Pre audit of all suspense registers at divisions, circles and Head Office	(i) Odd balances	27.56	349.36	518.95
		(ii) Non-liquidation of deposits	82.57	38.10	29.29
		(iii) Old balances	---	50.27	89.88
4	Bank reconciliation statements and cash book verification at division and H.O	(i) Time barred cheques not disclosed	193.18	---	5.27
		(ii) Old BRS differences not reconciled			
		(a) Old cheques of Board not accounted by the Bank	778.62	---	---
		(b) Old credits of bank not considered	139.80	6.33	5.92
		(c) old debits of banks not considered	667.42	236.81	81.85
5	Annual Trial Balances Audit at division and H.O	(i) Under provision of liability	164.53	76.44	29.94
		(ii) Excess provision of expenditure	69.55	118.41	81.22
		(iii) Excess provision of unbilled revenue	---	---	18.56
		(iv) Short provision of unbilled revenue	---	---	1.09
		(v) Short provision of doubtful dues from consumers	36.13	47.39	33.86
		(vi) Excess provision of doubtful dues	1.82	15.40	---
		(vii) Excess accounting of revenue	15.94	0.17	---
		(viii) Non withdrawal of fictitious arrears	14.13	---	6.14
		(ix) Under recovery of revenue	57.81	1.95	---
		(x) Misclassifications	47.83	1258.09	---
TOTAL:			2601.05	2314.99	1033.67
Objections raised during transaction audit					
6	100 per cent post-audit of all high tension and low tension revenue bills.	Under recovery of revenue pointed out during regular audit			
		No. of divisions	29	9	8
		Recovery pointed out	2.86	1.72	1.69
		Recovery made	1.95	1.39	0.17

ANNEXURE-16

Plants wise details of installed capacity, targets and production of retreaded tyres in Gujarat State Road Transport Corporation

(Referred to in paragraph 4.16.3)

Name of Retreading plant	Annual installed capacity	Annual target	Process	Production				
				1999-2000	2000-01	2001-02	2002-03	2003-04
Central Workshop, Naroda	19,000	9,800	Hot	6,866	3,969	1,748	2,530	2,675
			Cold	<u>3,134</u>	<u>8,831</u>	<u>6,105</u>	<u>5,388</u>	<u>7,125</u>
			Total	10000	9,800	7,853	7,918	9,800
Rajkot	24,000	20,000	Hot	16,765	10,127	4,658	3,392	2,306
			Cold	<u>4,514</u>	<u>10,110</u>	<u>13,482</u>	<u>10,971</u>	<u>11,379</u>
			Total	21,279	20,237	18,140	14,363	13,685
Bharuch	21,600	17,400	Hot	13,341	7,985	4,773	4,210	4,010
			Cold	<u>3,939</u>	<u>9,416</u>	<u>11,677</u>	<u>9,578</u>	<u>8,158</u>
			Total	17,280	17,401	16,450	13,788	12,168
Palanpur	18,000	10,500	Cold	11,762	11,174	10,668	10,309	8,795
Godhara	5,400	5,400	Cold	5,400	5,402	4,559	5,282	4,990
Amreli	16,800	6,300	Cold	7,198	6,941	7,002	5,976	5,780
Valsad	12,600	6,000	Cold	6,027	6,007	5,025	3,919	3,578
Total	1,17,400	75,400	Hot	36,972	22,081	11,179	10,132	8,991
			Cold	<u>41,974</u>	<u>54,881</u>	<u>58,518</u>	<u>51,423</u>	<u>49,805</u>
			Total	78,946	76,962	69,697	61,555	58,796

ANNEXURE-17

Details on VRS implemented by PSUs identified for closure/ privatization

(Referred to in paragraph 4.21)

Sr. No.	Name of PSU	Period of Implementation of VRS	No. of Employees relieved under VRS	Funds drawn/utilised from SRF (Rs. in Crore)
1.	Gujarat Communications & Electronics Limited	1998-2002	1362	45.97
2.	Gujarat Dairy Development Corporation Limited	1999-2004	1312	29.57
3.	Gujarat Small Industries Corporation Limited	1999--2004	321	10.64
4.	Gujarat Tractor Corporation Limited	1998-2002	196	7.50*
5.	Gujarat Agro Industries Corporation Limited	1999-2000	202	7.00
6.	Gujarat State Construction Corporation Limited	1998-2003	253	4.96
7.	Gujarat State Fisheries Development Corporation Limited	1998-1999	121	1.23
	TOTAL		3767	106.87

Details on VRS implemented by PSUs for reducing its surplus manpower.

Sl. No	Name of PSU	Period of implementation of VRS	No of Employees relieved under VRS	Own funds utilised for VRS (Rs. in crore)
1	Gujarat Water Resources Development Corporation Limited	1998-2004	1452	38.18
2	Gujarat Industrial Investment Corporation Limited	1999-2002	175	20.32
3	Gujarat Agro. Industries Corporation Limited^	2000-2004	239	18.09
4	Gujarat Industrial Development Corporation	1999-04	710	17.77
5	Gujarat State Financial Corporation	2003-04	176	16.79
6	Gujarat Minerals Development Corporation Limited	2000-03	297	14.05
7	Gujarat Handloom and Handicraft Development Corporation Limited	2003-04	68	3.43
8	Tourism Corporation of Gujarat Limited	1999-2001	52	1.38
9	Gujarat State Export Corporation Limited	2003-04	23	1.22

* The PSU actually utilised Rs.6.47 crore.

^ Implemented both types of VRS

Audit Report (Commercial) for the year 31 March 2004

10	Gujarat State Forest Development Corporation Limited	2001-02	26	0.70
	TOTAL-----		3218	131.93

ANNEXURE-18

Status of action taken on the cases of persistent irregularities pertaining to Government company appeared in the Report of CAG of India for the year 2001-02 and 2002-03 (Commercial) – Government of Gujarat

(Referred to paragraph 4.22)

Sl. No.	Gist of persistent irregularities	Year of Audit Report/ Para No.	Money Value (Rs. in crore)	Gist of audit observations	Actionable points/ Action to be taken	Details of actions taken
(1)	(2)	(3)	(4)	(5)	(6)	(7)
Sardar Sarovar Narmada Nigam Limited						
1.	Irregular payment	2001-2002/ 4.6.2	1.52	Irregular payment of advance of Rs.1.52 crore was made to Non Government Organisations (NGOs).	Responsibility is required to be fixed for making premature payment of advance in contravention of stipulations. An amount of Rs.24 lakh was outstanding (April 2002) from NGOs should be recovered by the Company.	The Company did not agree to fix the responsibility on the plea that the premature advance was released to NGOs for expediting the rehabilitation work. As on April 2004 an amount Rs.18 lakh was to be recovered from NGOs.
		2002-2003/ 4.10	0.34	The Company made irregular payments of Rs.33.96 lakh against the provisions of contract awarded for the construction of distributory canals for Sardar Sarovar Narmada Project.	Responsibility is required to be fixed for making payments to the contractors for uncompacted earthwork done, as the payments made remained outside the scope of the contracts.	The Company did not accept the audit contention and gave justification that the payments were made as per terms of contract. Hence, no action was taken.
2.	Avoidable payment/loss related to energy bills.	2001-2002/ 4.6.1	4.92	The Company suffered a loss of interest of Rs.4.92 crore due to belated decision to recover the power factor adjustment charges of Rs.4.85 crore from a contractor.	Responsibility is required to be fixed for delayed recovery/non-recovery of power factor charges.	The Company did not agree to audit contention for fixing the responsibility. The Company pleaded that due to complexity of the issue the Company took some time and consulted experts before taking the decision. Hence, no action was taken.

(1)	(2)	(3)	(4)	(5)	(6)	(7)
		2002-2003/ 4.7	1.73	The Company's failure to avail concessional tariff for energy consumption for its residential colony resulted in avoidable expenditure of Rs.1.73 crore.	Responsibility is required to be fixed for the failure to take separate point of supply for energy consumption at residential colony A separate connection should be obtained for availing concessional tariff.	The Company did not agree to the audit contention of the Company's failure to avail the concession tariff. Hence did not fix the responsibility. Although the Company agreed (August 2003) to pursue the matter of obtaining a separate connection from the Board yet the same was not obtained (June 2004).
		2002-2003/ 4.9	1.29	The Company incurred an avoidable expenditure of Rs.1.29 crore on excess contract demand for energy supplied.	Responsibility is required to be fixed: • For the failure to assess energy requirement properly. • For not taking necessary action to reduce the contract demand which was in excess. Action should be taken to reduce the contract demand.	The Company did not agree to the audit contention of avoidable expenditure incurred by it. Hence, no action was taken by the Company for fixing the responsibility pointed out in audit. However, the Company had initiated action for reducing contract demand.
Total			9.80			

ANNEXURE-19

Status of action taken on the cases of persistent irregularities pertaining to Statutory corporation appeared in the Report of CAG of India for the year 1999-2000 and 2002-2003(Commercial) – Government of Gujarat

(Referred to paragraph 4.22)

Sl. No.	Gist of persistent irregularities	Year of Audit Report/ Para No.	Money Value (Rs. in crore)	Gist of audit observations	Actionable points/ Action to be taken	Details of actions taken
(1)	(2)	(3)	(4)	(5)	(6)	(7)
Gujarat Electricity Board						
1.	Deficiencies in contracts	1999-2000/ 3.11.2	14.69	The Board paid avoidable penalty of Rs.14.69 crore to Railways on account of overloading which could not be recovered from loading supervision contractor due to a defective contract.	Responsibility is required to be fixed for not specifying the upper limit in the contract, as prescribed by the Railways, for carrying quantity of coal in the Railway wagons.	The Board did not fix the responsibility for entering into a defective contract. However, the Board inserted a new clause in the contracts from October 2003 to prevent the over loading of coal in the wagons.

	1999-2000/ 3.11.7	0.22	The Board incurred an additional expenditure of Rs.22.04 lakh in procurement of conductors due to failure in incorporation of an essential clause in the contract regulating the payment of excise duty.	Responsibility is required to be fixed for failure to incorporate provision for absorption of possible increase in excise duty in the contract.	The Board did not accept the audit contention and gave the justification for the lapse pointed out in audit. Hence, no action was taken.
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	2002-2003/ 4.16	0.13	The Board made an avoidable payment of Rs.13.22 lakh due to inclusion of obsolete and idle bulldozers under maintenance contract.	<p>Responsibility is required to be fixed for inclusion of obsolete and idle bulldozers kept under maintenance contract.</p> <p>A system should be devised for periodically review of the machines kept under maintenance contracts.</p>	The Board did not accept the audit contention and gave the justification for the lapse pointed out in audit. Hence, no action was taken. System has been followed now, to periodically review the machines kept under maintenance contracts.
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(1)	(2)	(3)	(4)	(5)	(6)	(7)
2.	Delay in construction / completion	2001-02/ 4.8.7	0.37	A delay in completion of cooling tower led to an avoidable extra expenditure of Rs.36.63 lakh.	Responsibility is required to be fixed for belatedly carrying out the activities required for timely completion of cooling tower.	The Board did not accept the audit contention and gave the justification for the lapse pointed out in audit. Hence, no action was taken.
		2002-03/ 4.14	6.81	Belated commissioning of new bore wells led to energy generation loss of 3.08 crore units and consequently revenue loss of Rs.6.81 crore.	Responsibility is required to be fixed for belated action for commissioning of new bore wells.	The Board did not accept the audit contention and gave the justification for the lapse pointed out in audit. Hence, no action was taken.
Total			22.22			

ANNEXURE-20

Statement showing the department-wise outstanding Inspection Reports (IRs)

(Referred to in paragraph 4.23)

Sl. No.	Name of Department	No. of PSUs	No. of outstanding I.Rs	No. of outstanding paragraphs	Years from which paragraphs outstanding
A) Working PSUs					
1	Narmada, Water Resources and Water Supply	3	127	321	1993-94
2	Energy and Petrochemicals	7	109	270	1995-96
3	Home	2	58	265	1992-93
4	Industries and Mines	10	53	207	1992-93
5	Agriculture and Cooperation	5	16	33	1996-97
6	Forest and Environment	1	8	24	1992-93
7	Food and Civil Supplies	1	2	9	2000-01
8	Women and Child Development	1	3	13	1999-00
9	Panchayat, Rural Housing and Rural Development	1	6	11	1993-94
10	Social Justice and Empowerment	2	2	6	2002-03
11	Information Technology	1	1	2	2001-02
12	Urban Development and Urban Housing	1	3	9	2002-03
13	Roads and Building	1	1	3	2003-04
14	Ports and Fisheries	1	1	1	2003-04
B) Non-working PSUs					

1	Industries and Mines	1	4	9	1997-98
2	Roads and Building	1	1	1	2002-03
	Total	39	395	1,184	

ANNEXURE-21

Statement showing the department-wise draft paragraphs/reviews reply to which are awaited as on 30 September 2004

(Referred to in paragraph 4.23)

Sl. No.	Name of Department	Number of draft paragraphs	No. of draft reviews	Period of issue
1	Industries and Mines	5	--	March/ April 2004
2	Energy and Petrochemicals	1	--	May 2004
3	Home	2	--	March/May 2004
4	Agriculture and Co-operation	1	1	April 2004
5	Roads and Building	2	--	April 2004

Note: In one case (paragraph No. 4.10), replies from three administrative departments were awaited.