

APPENDICES
&
ANNEXURES

Appendix –I

(Referred to in para 12.2)

Recoveries at the instance of Audit during 2011-12

(Amount ₹ in Lakh)

Name of Ministry/ Department	Name of the PSU	Audit observations in brief	Amount of recovery pointed out by Audit	Amount recovered by the Management
Finance- Insurance Division	United India Insurance Company Limited	Outstanding co-insurance premium from ICICI.	31.01	41.05
	The New India Assurance Company Limited	Excess settlement of claim.	2.72	2.72
		Incorrect Application of Tariff – Short Collection of Premium.	3.13	3.13
Road Transport	National Highways Authority of India	Short recovery of concession fee.	2835.00	2547.00
Consumer Affairs Food and Public Distribution	FCI Punjab Region	Avoidable payment of gunny depreciation.	8122.00	7075.58
	FCI DO Chandigarh	Undue benefit to rice millers due to non-recovery on short delivery of levy rice crop year 2008-09.	236.00	235.69
	FCI DO Ferozepur	Over payment on account of gunny depreciation to State Government agencies on procurement of rice (2009-10).	724.00	724.23

		Loss due to non recovery of cost of foodgrains from PSWC.	38.00	110.77
		Blockade of funds due to non recovery of cost of foodgrains from PSWC and loss of interest.	485.72	417.42
		Loss on acceptance and disposal of BRL rice.	1113.76	25.55
		Excess payment to State Agencies on account of storage gain on wheat procured under central pool.	702.00	7.58
	FCI, DO Patiala	Loss of interest due to gunnies given on loan to State Government agencies.	61.87	61.87
	FCI, DO Sangrur	Excess payment to State Agencies on account of storage gain on wheat procured under central pool.	226.00	217.00
		Unjustified payment of carry over charges on BRL wheat by State Government agencies.	41.44	41.44
		Extra payment of carry over charges payable to State agency due to failure of agency to load specials.	26.04	26.03
		Short recovery of transit loss from the transport contractors.	1.86	1.91
		Non-recovery for unloading and stacking charges from State Government/Rice Millers.	548.00	548.00
		Undue burden on GOI due to un-authorized charging of Mandi Shulk on Sales under Mid Day Meal Scheme.	59.67	59.67
		Non-recovery of Transit losses of fertilizer from CWC/SWC.	22.59	22.59

		Payment of demurrage to Railways FSD, Harduaganj.	14.27	14.27
		Non-payment of electricity bill.	2.14	2.14
		Total	15297.22	12185.64

Appendix –II

(Referred to in para 12.3)

Corrections/Rectifications at the instance of Audit

(Amount ₹ in Lakh)

Name of the Ministry/department	Name of the PSU	Audit observation/Suggestion in brief	Action taken by the Management
Steel	Steel Authority of India Limited (SAIL)	Loss of ₹ 4.29 crore due to lack of due diligence and deficiency in procurement of RH refractory	The management included a performance guarantee clause in the purchase order

Appendix –III

(Referred to in Chapter XVI)

Statement showing the details of Audit Reports prior to 2012 (Commercial) for which Action Taken Notes are pending

No. & year of Report	Name of Report	Para No.
Department of Bio- Technology		
11 of 2007	Compliance Audit	Para 3.1.1
9 of 2010	Compliance Audit	Para 1.1.1
Department of Atomic Energy		
8 of 2012	Compliance Audit	Para 1.1
Ministry of Road Transport & Highways		
11 of 2008	Compliance Audit	Paras 18.1.1
9 of 2010	Compliance Audit	Para 17.1.2
3 of 2011	Compliance Audit	Para 15.1
8 of 2012	Compliance Audit	Paras 13.1, 13.2,13.3 and 13.4
Ministry of Shipping		
8 of 2012	Compliance Audit	Paras 14.1, 14.2 and 14.3
10 of 2010-11	Performance Audit of activities of selected PSUs	Chapter IX
5 of 2011-12	Performance Audit on Management of Vessels by Shipping Corporation of India Limited	
Ministry of Chemicals and Fertilizers		
11 of 2008	Compliance Audit	Para 9.2.1
PA 9 of 2008	Review of Activities of selected PSUs	Chapter I
24 of 2009	Compliance Audit	Paras 13.2.1(a) and 13.2.1(d)
10 of 2010-11	Performance Audit of activities of selected PSUs	Chapter IV
3 of 2011	Compliance Audit	Para 8.1 and 8.2
Ministry of Civil Aviation		
CA 23 of 2009	Information Technology Applications in PSUs	Chapter I
3 of 2011	Compliance Audit	Para 2.3

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No. & year of Report	Name of Report	Para No.
8 of 2012	Compliance Audit	Paras 2.1, 2.2, 2.3, 2.4 and 2.5
Ministry of Coal		
3 of 2011	Compliance Audit	Paras 3.2 and 3.3
9 of 2011-12	Performance Audit Report on Corporate Social Responsibility of Coal India Limited	
10 of 2010-11	Performance Audit of activities of selected PSUs	Chapter IV
8 of 2012	Compliance Audit	Paras 3.1 and 3.2
Ministry of Consumer Affairs, Food and Public Distribution		
3 of 2011	Compliance Audit	Paras 6.1,6.2,6.3,6.4 and 6.5
8 of 2012	Compliance Audit	Paras 6.1,6.2 and 6.3
Ministry of Defence		
24 of 2009	Compliance Audit	Para 6.1.3
9 of 2010	Compliance Audit	Para 7.1.1
10 of 2010-11	Performance Audit of activities of selected PSUs	Chapter IV
3 of 2011	Compliance Audit	Paras 7.2, 7.3, 7.4 and 7.5
4 of 2011-12	Performance Audit of Procurement System in Bharat Electronics Limited	
8 of 2012	Compliance Audit	Paras 7.1 and 7.2
Ministry of Finance (Insurance Division)		
11 of 2007	Compliance Audit	Paras 10.2.1, 10.3.4 and 10.4.3
24 of 2009	Compliance Audit	Paras 1.1.1 and 8.2.1
10 of 2010-11	Performance Audit of activities of selected PSUs	Chapter V
9 of 2010	Compliance Audit	Paras 9.2.1, 9.4.1, 9.4.2 and 9.4.3
3 of 2011	Compliance Audit	Paras 9.2, 9.3, 9.4, 9.5 and 9.6
8 of 2012	Compliance Audit	Paras 8.2, 8.3,8.4 and 8.6
Ministry of Finance (Banking Division)		
CA 10 of 2008	Information Technology Applications in PSUs	Chapter IV

No. & year of Report	Name of Report	Para No.
11 of 2008	Compliance Audit	Para 2.2.1
8 of 2012	Compliance Audit	Para 9.4
Ministry of Heavy Industries & Public Enterprise		
24 of 2009	Compliance Audit	Para 9.3.1
9 of 2010	Compliance Audit	Paras 15.1.1 and 15.2.1
10 of 2010-11	Performance Audit of activities of selected PSUs	Chapter IV
3 of 2011	Compliance Audit	Paras 10.1, 10.2, 10.3, 14.1, 14.4 and 14.5
8 of 2012	Compliance Audit	Paras 9.1, 9.2, 9.3 and 9.4
Ministry of Housing and Urban Poverty Alleviation		
3 of 2011	Compliance Audit	Para 11.1
Ministry of Petroleum and Natural Gas		
9 of 2010	Compliance Audit	Para 13.6.1
3 of 2011	Compliance Audit	Paras 12.3 and 12.9
8 of 2012	Compliance Audit	Paras 11.1, 11.3, 11.4, 11.5, 11.6, 11.7, 11.8, 11.9 and 11.11
11 of 2012-13	PA on Hydrocarbon Exploration efforts of ONGC Limited	
Ministry of Power		
11 of 2008	Compliance Audit	Para 20.1.1
22 of 2010-11	NTPC Limited-Capacity Addition Programme Project Management	
3 of 2011	Compliance Audit	Para 13.5
8 of 2012	Compliance Audit	Paras 12.1, 12.2 and 12.3
10 of 2012-13	PA on Capacity Expansion in Hydrro Power Sector by CPSEs	
Ministry of Steel		
27 of 2010-11	Performance Audit Report on Corporate Social Responsibility of Steel Authority of India Limited and Rashtriya Ispat Nigam Limited	
3 of 2011	Compliance Audit	Paras 17.2 and 17.7
8 of 2012	Compliance Audit	Paras 15.1 and 15.2

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No. & year of Report	Name of Report	Para No.
Ministry of Textiles		
9 of 2010	Compliance Audit	Para 20.1.1
10 of 2010-11	Performance Audit of activities of selected PSUs	Chapter X
8 of 2012	Compliance Audit	Para 16.1

Annexure-I

(Referred to in para 7.8.3.2)

Statement showing cases involving excess expenditure incurred over the price quoted

(₹ in crore)

Name of item	Date of purchase order	Name of supplier M/s	Number of units ordered	Total amount paid/payable	Actual price chargeable per unit	Price included in the quotation by HAL per unit	Excess incurred per unit	Total excess	Remarks
Reservoir and Relief Valve	October 2007	APPH (Bolton), England	14*	1.56	1.56	0	1.56	1.56	*Including two as float Company failed to include their cost in the quotation though the technical specifications provided by IAF required them
AMLCD instruments	October 2007	Thales Avionics, France	15*	23.21	1.93	1.36	0.58	6.90	*Including three as float
Cabin Pressure Control Valve (Pressure Regulator)	March 2008	Liebherr Aerospace, France	14*	1.46	0.13	0.01	0.12	1.33	*Including two as float
Integrated Avionics System (IAS)	January 2008	GE Aviation, UK	14*	21.49	1.79	1.28	0.51	6.12	*Including two as float
Ejection Seat and spares	April 2009	Martin Baker Aircraft Co., UK	14*	26.23	1.46	0.69	0.77	9.24	*Including two as float
Oxygen System with accessories	February 2008	Intertechnique, France	14*	6.90	0.58	0.27	0.31	3.72	*Including two as float
AL 55I engines	October 2008/	Rosobornexport, Russia IDTO, Kanpur	6 10*	43.10 <u>49.86</u> 92.96	5.81	3.64	2.17	34.72	*Including four as spares
Total								63.59	

Annexure-II

(Referred to in para 10.1.1)

Details of E&P blocks of IOCL as on 28.02.2013

Sl. No.	Block	Status	IOCL's PI in per cent	Operator & its PI in per cent	Expenditure (₹ in crore)
1.	Carabobo Project – 1	Producing	3.5	Petro-Carabobo S.A. (Mixed Company)-60	210.93
2.	Rose	Producing	10	Carrizo Oil & Gas Inc	111.23
3	AAP-ON-94/1	Discovered	43.55	HOEC-40.32	177.28
4.	OML 142, Nigeria	Discovered	17.5	Summit Oil-30	76.59
5	Farsi Block, Iran	Discovered	40	OVL-40	162.29
6	BK-CBM-2001/1	Discovered	20	ONGC-80	39.03
7	NK-CBM-2001/1	Discovered	20	ONGC-80	31.67
8	MN-OSN-2000/2	Discovered	20	ONGC-40	291.52
9.	AA-ONN-2001/2	Discovered	20	ONGC-80	25.70
10.	Shakti, Gabob	Exploration	45	OIL-45	165.14
11.	Area 95-96, Libya	Exploration	25	Sonatrach-50	64.10
12.	Block 82, Yemen	Exploration	15	Medco-45	11.88
13.	Block 83, Yemen	Exploration	15	Medco-45	21.54
14.	CB-ONN-2005/2	Exploration	100	IOC-100	17.71
15.	CB-ONN-2005/7	Exploration	100	IOC-100	20.06
16.	KG-DWN-2005/1	Exploration	20	ONGC-70	16.30
17.	GK-OSN-2009/1	Exploration	20	ONGC-40	12.99
18.	GK-OSN-2009/2	Exploration	30	ONGC-40	19.19
19.	CB-ONN-2010/6	Exploration	20	ONGC-80	0.00
20.	MB-DWN-2000/1	Relinquished in 2006-07	15	ONGC-85	13.93
21.	MB-DWN-2000/2	Relinquished in 2006-07	15	ONGC-50	14.66
22.	MB-OSN-97/4	Relinquished in 2006-07	30	ONGC-70	46.87
23.	CR-ON-90/1	Relinquished in 2007-08	35	Premier Oil-29	182.88

Sl. No.	Block	Status	IOCL's PI in per cent	Operator & its PI in per cent	Expenditure (₹ in crore)
24.	GV-ONN-97/1	Relinquished in 2008-09	30	ONGC-40	22.01
25.	MB-OSN-2000/1	Relinquished in 2008-09	15	ONGC-75	45.74
26.	MN-ONN-2000/1	Relinquished in 2009-10	20	OIL-25	13.85
27.	WB-ONN-2000/1	Relinquished in 2003	15	ONGC-85	0.42
28.	GV-ONN-2000/1	Relinquished in 2003	15	ONGC-85	0.71
29.	Block-K, Timor Leste	Relinquished in 2011-12	12.5	REP DMCC-75	97.31
30.	WB-OSN-2000/1	Decided to be relinquished	15	ONGC-85	111.66
31.	Area 86, Libya	Decided to be relinquished	50	OIL-50	91.68
32.	Area 102/4, Libya	Decided to be relinquished	50	OIL-50	56.83
33.	MB-OSN-2004/1	Decided to be relinquished	20	GSPC-20	68.09
34.	MB-OSN-2004/2	Decided to be relinquished	20	Petrogas-20	71.03
Total					2312.82

Annexure-III

(Referred to in para 10.1.1)

Details of E&P blocks of GAIL as on 28.02.2013

Sl. No.	Block	Status	GAIL's PI in per cent	Operator & its PI in per cent	Expenditure (₹ in crore)
1.	CB-ONN-2000/1	Producing	50	GPSC-50	119.83
2.	MN-OSN-2000/2	Discovered / Appraisal	20	ONGC-40	290.59
3.	AA-ONN-2002/1	Discovered / Appraisal	80	JOGPL-20	445.60
4.	CY-OS/2	Discovered / Appraisal	25	HEPI-75	126.63
5.	CB-ONN-2003/2	Discovered / Appraisal	20	GSPC-50	48.69
6.	A-1, Myanmar	Development	8.50	Daewoo-51	723.55
7.	A-3, Myanmar	Development	8.50	Daewoo-51	
8.	AN-DWN-2009/13	Exploration	10	ONGC-70	1.52
9.	AN-DWN-2009/18	Exploration	10	ONGC-60	1.53
10.	AN-DWN-2003/2	Exploration	15	Eni India-40	59.22
11.	AA-ONN-2003/1	Exploration	35	JOGPL-10	17.53
12.	CY-DWN-2004/1	Exploration	10	ONGC-70	11.16
13.	CY-DWN-2004/2	Exploration	10	ONGC-70	10.86
14.	CY-DWN-2004/3	Exploration	10	ONGC-70	13.03
15.	CY-DWN-2004/4	Exploration	10	ONGC-70	10.70
16.	CY-PR-DWN-2004/1	Exploration	10	ONGC-70	23.57
17.	CY-PR-DWN-2004/2	Exploration	10	ONGC-70	13.03
18.	KG-DWN-2004/1	Exploration	10	ONGC-70	18.23
19.	KG-DWN-2004/2	Exploration	10	ONGC-60	18.52
20.	KG-DWN-2004/3	Exploration	10	ONGC-70	8.99
21.	KG-DWN-2004/5	Exploration	10	ONGC-50	13.20
22.	KG-DWN-2004/6	Exploration	10	ONGC-60	22.41
23.	RJ-ONN-2004/1	Exploration	22.225	GSPC & GAIL- 22.225 each	49.17
24.	KG-ONN-2004/2	Exploration	40	GSPC-40	33.82
25.	CB-ONN-2010/11	Exploration	25	GAIL-25	0.10
26.	AA-ONN-2010/2	Exploration	20	OIL-40	0.00
27.	GK-OSN-2010/1	Exploration	10	ONGC-60	0.08
28.	GK-OSN-2010/2	Exploration	10	ONGC-90	0.08

29.	CY-ONN-2005/1	Exploration	40	GAIL-40	27.05
30.	MN-OSN/97/3	Relinquished in 2007-08	15	ONGC-85	26.09
31.	NEC-OSN/97/1	Relinquished in 2007-08	50	Gazprom-50	473.57
32.	AD-7 Myanmar	Relinquished in 2008-09	10	Daewoo-60	37.22
33.	MN-ONN-2000/1	Relinquished in 2008-09	20	OIL-25	10.44
34.	Block-56 Oman	Relinquished in 2010-11	25	Oilex-25	47.37
35.	CY-ONN-2002/1	Relinquished in 2010-11	50	JOGPL-30	141.02
36.	GS-DWN-2000/2	Relinquished in 2006-07	15	ONGC-85	13.51
37.	MB-DWN-2000/2	Relinquished in 2006-07	15	ONGC-50	10.87
38.	KK-DWN-2000/2	Relinquished in 2004-05	15	ONGC-85	1.60
39.	RM-CBM-2005/III	Relinquished in 2010-11	35	Arrow Energy-35	4.54
40.	MR-CBM-2005/III	Relinquished in 2010-11	45	Arrow Energy-40	9.21
41.	TR-CBM-2005/III	Relinquished in 2011-12	35	Arrow Energy-35	12.28
42.	MB-OSN-2004/1	Decided to relinquish	20	GSPC-20	66.43
43.	MB-OSN-2004/2	Decided to relinquish	20	Petrogas-20	71.32
Total					3034.16

Annexure-IV

(Referred to in Para 13.1.1)

Details of 30 vessels sold during the period 2009-10 to 2011-12

Sl. No.	Name of the Vessel	Type of vessel	Year of disposal	Year of built	LDT of the vessel (LT)	DWT of the vessel (MT)	Date of sale	Date of delivery
1	M V Lok Prakash	Bulk	2009-10	1989	7191.18	26790.00	7/May/09	13/May/09
2	MT Major Somnath Sharma, PVC	Crude	2009-10	1984	13062.00	67225.20	26/May/09	1/Jan/09
3	M T Naik Jadunath Singh, PVC	Crude	2009-10	1984	13271.40	67169.40	29/Oct/09	5/Nov/09
4	M T CHM Piru Singh, PVC	Crude	2009-10	1984	13143.00	67161.30	17/Nov/09	23/Nov/09
5	M T Captain Gurbachan Singh Salaria, PVC	Crude	2009-10	1984	13117.10	67167.00	17/Nov/09	23/Nov/09
6	M T Major Dhan Singh Thapa, PVC	Crude	2009-10	1984	13133.00	67153.00	17/Nov/09	24/Nov/09
7	M T Nirmaljit Singh Sekhon, PVC	Product	2009-10	1985	10206.45	45485.00	10/Feb/10	13/Feb/10
8	M T Lt. Arun Khetarpal, PVC	Product	2009-10	1985	10238.22	45452.20	12/Mar/10	18/Mar/10
9	M T Havildar Abdul Hamid, PVC	Crude	2010-11	1985	13113.50	67164.10	8/Sep/10	16/Sep/10
10	M T Lance Naik Karam Singh, PVC	Crude	2010-11	1985	13108.00	67153.00	7/Sep/10	17/Sep/10
11	M T Lt. Rama Raghoba Rane, PVC	Crude	2010-11	1984	13052.00	67153.00	9/Aug/10	14/Aug/10
12	M T Major Shaitan Singh, PVC	Crude	2010-11	1985	13092.65	67185.30	29/Jun/10	1/Jul/10
13	M T Colonel A B Tarapore, PVC	Crude	2010-11	1985	13153.44	67123.00	20/Sep/10	28/Sep/10
14	M T Subedar Joginder Singh, PVC	Crude	2010-11	1984	13140.26	67167.90	10/Dec/10	15/Dec/10
15	M T Major Hoshiar Singh	Product	2010-11	1985	10269.60	45420.90	18/May/10	21/May/10
16	M V Lok Rajeshwari	Bulk	2010-11	1988	7367.80	26639.00	20/Dec/10	31/Dec/10
17	M T Lance Naik Albert Ekka	Product	2010-11	1985	10218.75	45420.90	2/Jul/10	9/Jul/10
18	M T Bharatidasan	Product	2011-12	1991	6961.10	29754.70	23/Jun/11	28/Jun/11
19	M T Tirumalai	Chemical	2011-12	1991	8831.00	33088.00	14/Oct/11	20/Oct/11
20	M V Hardwar	Bulk	2011-12	1986	10084.60	47311.08	31/Oct/11	24/Nov/11

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21	M V Kanpur	Bulk	2011-12	1986	10218.50	47175.04	19/Oct/11	28/Oct/11
22	M V Varanasi	Bulk	2011-12	1987	10044.47	47351.84	21/Nov/11	29/Nov/11
23	M V Alaknanda	Bulk	2011-12	1986	10172.54	47221.76	21/Sep/11	28/Sep/11
24	M V Uttarkashi	Bulk	2011-12	1986	10171.44	47222.88	1/Dec/11	9/Dec/11
25	M V Rishikesh	Bulk	2011-12	1986	10080.00	47315.80	16/Dec/11	24/Dec/11
26	M V Mandakini	Bulk	2011-12	1986	10198.65	47195.23	21/Nov/11	29/Nov/11
27	M V Devprayag	Bulk	2011-12	1986	10046.90	47349.00	19/Dec/11	28/Dec/11
28	M V Murshidabad	Bulk	2011-12	1987	10083.31	47311.85	10/Feb/12	17/Feb/12
29	M V Pataliputra	Bulk	2011-12	1987	10091.10	47303.96	17/Feb/12	9/Mar/12
30	M T Sabarimala	Chemical	2011-12	1992	8862.81	33056.00	2/Mar/12	9/Mar/12
Vessel M.V Dr. Nagendra Singh, sold during the year 2011-12 was not considered in audit as the vessel was declared as Constructive Total Loss (CTL) due to fire and the Company got full insured value of the vessel. The sale was conducted on behalf of the underwriters.								

Annexure-V

(Referred to in Para 13.1.7.2 (B))

Statement showing the difference between rate to be adopted for TES and the highest \$/LDT as per Clarkson Weekly in the 3 months preceding TES date

Sl. No.	Name of the Vessel	Type of vessel	LDT of the vessel	Date of TES	Highest \$/LDT as per Clarks on Weekly in the 3 months preceding TES date*	Clarkson report dated	\$/LDT considered for TES	Clarkson report date adopted by Company	Per cent Difference between columns 6 and 8	Money value of indicative price per LDT (\$) (as considered for TES) (4x8x14)	Money value of highest \$/LDT as per Clarkson Weekly in the 3 months preceding TES date (4x6x14)	Difference (₹) (12-11)	Exchange rate (₹) (on the date of TES)
1	2	3	4	5	6	7	8	9	10	11	12	13	14
1	M T Major Shaitan Singh PVC	Crude	13092.65	13-Jan-10	400	8-Jan-10	370	8-Jan-10	-7.50	223,515,102.27	241,637,948.40	18,122,846.13	46.14
2	M T Colonel A B Tarapore PVC	Crude	13153.44	2-Jun-10	505	16-Apr-10	400	28-May-10	-20.79	244,601,370.24	308,809,229.93	64,207,859.69	46.49
3	M T Subedar Joginder Singh PVC	Crude	13140.26	8-Sep-10	470	27-Aug-10	465	3-Sep-10	-1.06	281,070,161.40	284,092,421.20	3,022,259.80	46.00
4	M V Kanpur	Bulk	10218.50	22-Mar-11	535	11-Feb-11	500	18-Mar-11	-6.54	240,134,750.00	256,944,182.50	16,809,432.50	47.00
5	M V Hardwar	Bulk	10084.60	8-Jul-11	550	27-May-11	490	1-Jul-11	-10.91	232,248,338.00	260,686,910.00	28,438,572.00	47.00
6	M V Varanasi	Bulk	10044.47	27-Jul-11	550	22-Jul-11	525	22-Jul-11	-4.55	237,300,603.75	248,600,632.50	11,300,028.75	45.00
7	M V Alaknanda	Bulk	10172.54	4-Aug-11	550	22-Jul-11	525	NA	-4.55	240,326,257.50	251,770,365.00	11,444,107.50	45.00
8	M T Tirumalai	Chemical	8831.00	23-Jun-11	576	6-May-11	450	NA	-21.88	177,556,086.00	227,271,790.08	49,715,704.08	44.68
9	M V Uttarkashi	Bulk	10171.44	16-Aug-11	550	22-Jul-11	525	12-Aug-11	-4.55	240,300,270.00	251,743,140.00	11,442,870.00	45.00

10	M V Rishikesh	Bulk	10080.00	23-Aug-11	550	22-Jul-11	525	19-Aug-11	-4.55	238,140,000.00	249,480,000.00	11,340,000.00	45.00
11	M V Mandakini	Bulk	10198.65	30-Aug-11	550	22-Jul-11	505	NA	-8.18	231,764,321.25	252,416,587.50	20,652,266.25	45.00
12	M V Pataliputra	Bulk	10091.10	22-Nov-11	548	9-Sep-11	420	NA	-23.36	203,436,576.00	265,436,294.40	61,999,718.40	48.00
13	M V Murshidabad	Bulk	10083.31	28-Nov-11	548	9-Sep-11	473	NA	-13.69	228,931,470.24	265,231,386.24	36,299,916.00	48.00
14	M T Sabarimala	Chemical	8862.81	15-Oct-11	610	2-Sep-11	545	NA	-10.66	231,851,109.60	259,503,076.80	27,651,967.20	48.00
15	M V Lok Prakash	Bulk	7191.18	9-Mar-09	280	30-Jan-09	275	NA	-1.79	98,878,725.00	100,676,520.00	1,797,795.00	50.00
16	MT Major Somnath Sharma, PVC	Crude	13062.00	3-Apr-09	355	3-Apr-09	300	27-Mar-09	-15.49	195,930,000.00	231,850,500.00	35,920,500.00	50.00
17	M T Naik Jadunath Singh PVC	Crude	13271.40	28-07-2009	323	3-Jul-09	275	17-Jul-09	-14.86	176,277,370.50	207,045,784.26	30,768,413.76	48.30
18	M T CHM Piru Singh, PVC	Crude	13143.00	3-Apr-09	355	3-Apr-09	300	27-Mar-09	-15.49	197,145,000.00	233,288,250.00	36,143,250.00	50.00
19	M T Captain Gurbachan Singh Salaria, PVC	Crude	13327.00	25-08-2009	360	7-Aug-09	280	14-Aug-09	-22.22	182,324,021.60	234,416,599.20	52,092,577.60	48.86
20	M T Major Dhan Singh Thapa, PVC	Crude	13133.00	3-Apr-09	355	3-Apr-09	300	27-Mar-09	-15.49	196,995,000.00	233,110,750.00	36,115,750.00	50.00
21	M T Nirmaljit Singh Sekhon PVC	Product	10206.45	26-12-2009	375	13-Nov-09	340	23-Dec-09	-9.33	161,710,993.80	178,357,713.75	16,646,719.95	46.60
22	M T Lt. Arun Khetarpal, PVC	Product	10238.22	26-12-2009	375	13-Nov-09	340	23-Dec-09	-9.33	162,214,357.68	178,912,894.50	16,698,536.82	46.60
23	M V Devprayag	Bulk	10046.90	17-Oct-11	548	9-Sep-11	545	NA	-0.55	262,826,904.00	264,273,657.60	1,446,753.60	48.00
24	M T Lance Naik Albert Ekka	Product	10218.75	11-Jan-10	375	13-Nov-09	370	8-Jan-10	-1.33	174,452,456.25	176,809,921.88	2,357,465.63	46.14
25	M T Major Hoshiar Singh	Product	10269.60	11-Jan-10	375	13-Nov-09	370	8-Jan-10	-1.33	175,320,557.28	177,689,754.00	2,369,196.72	46.14

											TOTAL	604,804,507.37	
1	M T Havildar Abdul Hamid PVC	Crude	13113.50	6-Apr-10	418	19-Mar-10	440	26-Mar-10	5.26	259,647,300.00	246,664,935.00	-12,982,365.00	45.00
2	M T Lance Naik Karam Singh PVC	Crude	13108.00	6-Apr-10	418	19-Mar-10	440	26-Mar-10	5.26	259,538,400.00	246,561,480.00	-12,976,920.00	45.00
3	M T Lt.Rama Raghoba Rane PVC	Crude	13052.00	6-Apr-10	418	19-Mar-10	440	26-Mar-10	5.26	258,429,600.00	245,508,120.00	-12,921,480.00	45.00
4	M T Bharatidasan	Product	6961.10	19-Apr-11	500	25-Mar-11	510	8-Apr-11	2.00	166,857,567.00	163,585,850.00	-3,271,717.00	47.00
											TOTAL	-42,152,482.00	
	NA: Not Available												
	*Highest \$/LDT as per Clarkson Weekly in the 3 months preceding the TES date has been taken by considering the month in which the TES was conducted as the first month.												

Annexure –VI

(Referred to in Para 13.1.7.3)

Statement showing the revenue loss due to non-consideration of the scrap rates prevailing during the period of sale

Sl. No.	Name of the vessel	LDT of the vessel	Date of 'In-principle approval'	Board approved rate per LDT (in USD)	Date of Delivery	Days from In principle approval to date of delivery (6-4)	Prevailing market rate at the time of sale (\$/LDT)	Difference (8-5)	Exchange rate on the date of sale (₹)	Sales realisation (including bunker) (\$/LDT)	Difference (8-11)	Price Difference (₹) (3x10x12)
1	2	3	4	5	6	7	8	9	10	11	12	13
1	M V Hardwar	10084.60	13/Aug/11	490	24/Nov/11	103	512	22	49.05	605.44	-93.44	-46,220,061.43
2	Piru Singh	13143.00	27/Apr/09	300	23/Nov/09	210	307	7	47.06	296.62	10.38	6,420,129.44
3	Dhan Singh Thapa	13133.00	27/Apr/09	300	24/Nov/09	211	307	7	46.45	297.75	9.25	5,642,757.61
4	M T Major Shaitan Singh PVC	13092.65	02/Mar/10	370	01/Jul/10	121	400	30	45.66	391.36	8.64	5,165,081.85
5	M T Lance Naik Albert Ekka	10218.75	30/Jan/10	370	09/Jul/10	160	400	30	46.48	380.00	20	9,499,350.00
6	M T Lt.Rama Raghoba Rane PVC	13052.00	22/Apr/10	440	14/Aug/10	114	440	0	46.15	420.43	19.57	11,787,985.59
7	M T Lance Naik Karam Singh PVC	13108.00	22/Apr/10	440	17/Sep/10	148	470	30	46.74	380.53	89.47	54,815,398.80
8	M T Havildar Abdul Hamid PVC	13113.50	22/Apr/10	440	16/Sep/10	147	470	30	46.74	381.22	88.78	54,415,480.61
9	M T Tirumalai	8831.00	07/Jul/11	490	20/Oct/11	105	508	18	49.46	468.00	40	17,471,250.40
10	M V Kanpur	10218.50	20/May/11	500	28/Oct/11	161	515	15	49.08	454.17	60.83	30,507,703.70
11	M V Varanasi	10044.47	13/Aug/11	525	29/Nov/11	108	495	-30	49.62	452.74	42.26	21,062,662.98
12	M V Rishikesh	10080.00	22/Sep/11	540	24/Dec/11	93	492	-48	51.77	462.56	29.44	15,363,016.70
13	MT Jadunath	13116.72	11/Aug/09	275	05/Nov/09	86	320	45	46.58	297.91	22.09	13,496,477.90
											Total (net)	199,427,234.16

Annexure-VII
(Referred to in Para 13.1.7.4)

Statement showing loss due to delay in submission of tender and finalizing the sale

Sl. No.	Name of the Vessel	Date of invitation of tender	Due Date of Tender	Due Date of retendering	Date on which the vessel was laid up	No of days from lay up to date of tender (4-6)	No of days delay (7-7 days)	Standing Charges (₹)	Date of sale	Difference from date of tender to date of sale (10-4 or 10-5)	Difference from date of tender to date of sale minus 10 days (11-10 days)	Total No. of days (8+12)	Loss (₹) (13x9)	No. of days from date of invitation of tender to lay up date (6-3)	Total avoidable expenditure (₹ in lakh)
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
1	Havildar Abdul Hamid	02/Aug/10	12/Aug/10	24/Aug/10	08/Aug/10	4		413000	08/Sep/10	15	5	5	2065000	6	0
2	Lance Naik Karam Singh	02/Aug/10	09/Aug/10	24/Aug/10	31/Jul/10	9	2	528800	07/Sep/10	14	4	6	3172800	-2	31.72
3	Rama Raghoba Rane	26/Jul/10	02/Aug/10		24/Jul/10	9	2	501600	09/Aug/10	7		2	1003200	-2	10.03
4	Major Shaitan Singh	08/Jun/10	21/Jun/10		11/Jun/10	10	3	427000	29/Jun/10	8		3	1281000	3	0
5	Colonel A B Tarapore	04/Sep/10	13/Sep/10		03/Sep/10	10	3	501600	20/Sep/10	7		3	1504800	-1	15.04
6	Major Hosiar Singh	26/Apr/10	07/May/10		27/Apr/10	10	3	303600	18/May/10	11	1	4	1214400	1	0
7	Tirumalai	29/Aug/11	03/Oct/11		26/Sep/11	7	0	243729	14/Oct/11	11	1	1	243729	28	0
8	Hardwar	24/Sep/11	14/Oct/11		29/Sep/11	15	8	288011	31/Oct/11	17	7	15	4320165	5	0
9	Kanpur	14/Sep/11	10/Oct/11		25/Sep/11	15	8	364789	19/Oct/11	9		8	2918312	11	0
10	Varanasi	17/Oct/11	09/Nov/11		20/Oct/11	20	13	304337	21/Nov/11	12	2	15	4565055	3	0
11	Alaknanda	19/Aug/11	09/Sep/11		01/Sep/11	8	1	284307	21/Sep/11	12	2	3	852921	13	0
12	Rishikesh	10/Oct/11	31/Oct/11		16/Oct/11	15	8	284307	16/Dec/11	46	36	44	12509508	6	0
13	Mandakini	17/Oct/11	09/Nov/11		25/Oct/11	15	8	282395	21/Nov/11	12	2	10	2823950	8	0
14	Devprayag	24/Nov/11	07/Dec/11		07/Nov/11	30	23	283452	19/Dec/11	12	2	25	7086300	-17	70.86
15	Murshidabad	25/Jan/12	02/Feb/12		24/Jan/12	9	2	288011	10/Feb/12	8		2	576022	-1	5.76
16	Pataliputra	19/Jan/12	30/Jan/12	09/Feb/12	04/Jan/12	26	19	288259	17/Feb/12	8		19	5476921	-15	54.77

17	Sabarimala	15/Feb/12	24/Feb/12		14/Feb/12	10	3	238249	02/Mar/12	7		3	714747	-1	7.15	
18	Lok Prakash	31/Mar/09	15/Apr/09		05/Apr/09	10	3	408219	07/May/09	22	12	15	6123285	5	0	
19	Somnath Sharma	30/Apr/09	15/May/09		08/May/09	7	0	438852	26/May/09	11	1	1	438852	8	0	
20	Jadunath Singh	07/Sep/09	29/Sep/09	22/Oct/09	19/Sep/09	10	3	415860	29/Oct/09	7		3	1247581	12	0	
21	Piru Singh	07/Sep/09	29/Sep/09	05/Nov/09	23/Sep/09	6		443349	17/Nov/09	12	2	2	886698	16	0	
22	G.S.Salaria	12/Oct/09	03/Nov/09		31/Oct/09	3		409934	17/Nov/09	14	4	4	1639736	19	0	
23	Dhan Singh Thapa	30/Oct/09	09/Nov/09		26/Oct/09	14	7	414438	17/Nov/09	8		7	2901066	-4	29.01	
24	M T Nirmaljit Singh Sekhon	13/Jan/10	25/Jan/10	04/Feb/10	15/Jan/10	10	3	316800	10/Feb/10	6		3	950400	2	0	
TOTAL													203	66516448		224.34

Annexure-VIII
(Referred to in Para 13.1.7.5)

Statement showing impact of excess bunker in the sale price

Sl. No.		LDT of the vessel (in long tons)	Quantity of Heavy Oil (in MTs)	Excess quantity of heavy oil after considering the minimum standard of 140 MTs fixed (in MTs)	Heavy oil rate per MT in US \$	Value of excess quantity of fuel oil (in US \$) (5x6)	Rate per LDT (in US \$) (7/3)	Actual scrap rate obtained (including cost of fuel oil) in LDT in US \$)	Actual scrap rate excluding value of excess fuel oil (per LDT in US \$) (9-8)	Exchange rate adopted (₹)	Impact of excess bunker in ₹ (7x11)
1	2	3	4	5	6	7	8	9	10	11	12
1	M T G.S.Salaria	13117.1	229.20	89.20	733.25	65405.90	4.99	314.16	309.17	46.41	3035487.82
2	M T Lok Prakash	7191.18	179.59	39.59	473.22	18734.78	2.61	365.85	363.24	50.02	937113.69
3	M V Lok Rajeshwari	7367.80	397.52	257.52	513.50	132236.52	17.95	427.03	409.08	44.96	5945353.94
4	M V Hardwar	10084.60	311.47	171.47	996.25	170830.97	16.94	605.44	588.50	52.10	8900293.67
5	M V Kanpur **	10218.50	229.95	89.95	830.18	74674.69	7.31	454.17	446.86	48.76	3641137.93
6	M V Uttarkashi	10171.44	143.24	3.24	712.50	2308.50	0.23	486.69	486.46	52.00	120042.00
7	M V Rishikesh	10080.00	575.27	435.27	824.06	358688.60	35.58	462.56	426.98	51.77	18569308.63
8	M V Mandakini**	10198.65	275.40	135.40	733.50	99315.90	9.74	449.73	439.99	51.90	5154495.21
9	M V Devprayag	10046.90	600.00	460.00	793.00	364780.00	36.31	454.60	418.29	52.84	19274975.20
10	M V Pataliputra**	10091.10	425.00	285.00	784.50	223582.50	22.16	418.90	396.74	49.22	11004730.65
11	M V Murshidabad	10083.31	220.78	80.78	831.50	67168.57	6.66	465.33	458.67	49.00	3291259.93
12	M.T.Somnath Sharma	13062	397.50	257.50	522.73	134602.98	10.30	244.00	233.70	47.47	6389603.22
											86263801.88
** Approved rates for China is taken as the vessels were sold in China											

Annexure-IX

(Referred to in Para 13.1.7.8 (C))

Statement showing EMD paid by a party other than the offerer

Sl. No.	Name of the vessel	Name of the offerer	Payer
1	M T CHM Piru Singh	M/s Grand International Limited, Singapore	M/s Dragon Well Corporation, Samoa
2	M T Captain Gurbachan Singh Salaria	M/s Grand International Limited, Singapore	M/s Dragon Well Corporation, Samoa
3	M T Naik Jadunath Singh	M/s Sea Maritime Corpn.	M/s Dragon Well Corporation, Samoa
4	MT Major Somnath Sharma	Powerful International Corpn.	M/s Demo International Ltd.,
5	M T Nirmaljit Singh Sekhon	M/s Grand International Limited, Singapore	M/s Sea Charm Shipping Inc., Singapore
6	M T Lt. Arun Khetarpal	M/s Grand International Limited, Singapore	M/s Sea Charm Shipping Inc., Singapore
7	M T Major Dhan Singh Thapa	M/s Grand International Limited, Singapore	M/s Dragon Well Corporation, Samoa
8	M T Bharatidasan	M/s Grand International Limited, Singapore	M/s Dragon Well Corporation, Samoa
9	M T Col.A B Tarapore	M/s Rossmere International Limited, Singapore	M/s Dragon Well Corporation, Samoa
10	M V Alaknanda	M/s Grand International Limited, Singapore	M/s Dragon Well Corporation, Samoa
11	M V Kanpur	M/s Grand International Limited, Singapore	M/s Dragon Well Corporation, Samoa
12	M V Rishikesh	M/s Grand International Limited, Singapore	M/s Dragon Well Corporation, Samoa
13	M T Tirumalai	M/s Grand International Limited, Singapore	M/s Mars Navigation, Monrovia
14	M V Mandakini	M/s Grand International Limited, Singapore	M/s Mars Navigation, Monrovia
15	M V Haridwar	M/s Grand International Limited, Singapore	M/s Mars Navigation, Monrovia
16	M V Uttarkashi	M/s Grand International	M/s Mars Navigation,

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		Limited, Singapore	Monrovia
17	M T Major Hoshiar Singh	M/s Grand International Limited, Singapore	M/s Dragon Well Corporation, Samoa
18	M T Lance Naik Albert Ekka	M/s Grand International Limited, Singapore	M/s Dragon Well Corporation, Samoa
19	M T Shaitan singh	M/s Rossmere International Limited, Singapore	M/s Dragon Well Corporation, Samoa
20	M T Havildar Abdul Hamid	M/s Rossmere International Limited, Singapore	M/s Dragon Well Corporation, Samoa
21	M V Lok Rajeshwari	M/s Grand International Limited, Singapore	M/s Dragon Well Corporation, Samoa
22	M T Subedar Joginder Singh	M/s Grand International Limited, Singapore	M/s Dragon Well Corporation, Samoa
23	M T Lt. Rama Raghoba Rane	M/s Grand International Limited, Singapore	M/s Dragon Well Corporation, Samoa

The EMD paid for one vessel was adjusted for another one as given below:

- 1) M T CHM Piru Singh for M T Captain Gurbachan Singh Salaria
- 2) M T Nirmaljit Singh Sekhon for M T Lt. Arun Khetarpal
- 3) M V Alaknanda for M V Kanpur and then for MV Rishikesh
- 4) M V Lok Rajeshwari for M T Subedar Joginder Singh
- 5) M T Tirumalai for M V Mandakini
- 6) M V Haridwar for M V Uttarkashi
- 7) M T Major Hoshiar Singh for M T Lance Naik Albert Ekka