

ANNEXURE-1

(Referred to in paragraph 1.6)

Statement showing particulars of up-to-date paid-up capital, loans outstanding and manpower as on 31 March 2012 in respect of Government companies and Statutory Corporation

(Figures in column 5(a) to 6(d) are ₹ in crore)

Sl. No.	Sector and name of the Company	Name of the Department	Month and year of incorporation	Paid-up capital				Loans outstanding at the close of 2011-12				Debt equity ratio 2011-12 (previous year)	Manpower
				State Government	Central Government	Others	Total	State Government	Central Government	Others	Total		
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	6 (a)	6 (b)	6 (c)	6 (d)	(7)	(8)
A. Working Government Companies													
AGRICULTURE & ALLIED													
1.	Tamil Nadu Fisheries Development Corporation Limited (TN Fisheries)	Fisheries	April 1974	4.46	---	---	4.46	0.21	---	---	0.21	0.05:1 (0.05:1)	160
2.	Tamil Nadu Forest Plantation Corporation Limited (TAFORN)	Environment and Forest	June 1974	3.76	---	1.88	5.64	---	---	---	---	---	404
3.	Tamil Nadu Tea Plantation Corporation Limited (TANTEA)	Environment and Forest	August 1975	5.96	---	---	5.96	---	---	---	---	---	6,326
4.	Arasu Rubber Corporation Limited (ARC)	Environment and Forest	August 1984	8.45	---	---	8.45	0.80	---	---	0.80	0.09:1	173
	Sector wise total			22.63	---	1.88	24.51	1.01	---	---	1.01	0.04:1 (0.01:1)	7,063
	FINANCE												
5.	Tamil Nadu Industrial Investment Corporation Limited (TIIC)	Micro, Small and Medium Enterprises	March 1949	266.02	---	17.47	283.49	---	---	308.48	308.48	1.09:1 (1.18:1)	544

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Sl. No.	Sector and name of the Company	Name of the Department	Month and year of incorporation	Paid-up capital				Loans outstanding at the close of 2011-12				Debt equity ratio 2011-12 (previous year)	Manpower
				State Government	Central Government	Others	Total	State Government	Central Government	Others	Total		
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	6 (a)	6 (b)	6 (c)	6 (d)	(7)	(8)
6.	Tamil Nadu andloom Development Corporation Limited (TN Handloom)	Handloom, Handicrafts, Textiles and Khadi	September 1964	4.29	---	---	4.29	---	---	---	---	---	14
7.	Tamil Nadu Small Industries Development Corporation Limited (TNSIDCO)	Micro, Small and Medium Enterprises	March 1970	8.70	---	---	8.70	---	---	---	---	---	389
8.	Tamil Nadu Adi-dravidar Housing and Development Corporation Limited (TAHDCCO)	Adi-dravidar and Tribal Welfare	February 1974	50.18	44.94	---	95.12	0.09	---	---	0.09	---	351
9.	Tamil Nadu Transport Development Finance Corporation Limited (TDFC)	Transport	March 1975	43.03	---	18.71	61.74	---	---	10.00	10.00	0.16:1 (0.32:1)	34
10.	Tamil Nadu Backward Classes Economic Development Corporation Limited (TABCEDCO)	Backward Classes and Most backward classes Welfare	November 1981	12.27	---	---	12.27	---	---	---	---	---	18
11.	Tamil Nadu Corporation for Development of Women Limited (TN Women)	Social Welfare and Non-meal programme	December 1983	0.40	0.38	---	0.78	---	---	---	---	---	625
12.	Tamil Nadu Urban Finance and Infrastructure Development Corporation Limited (TUFIDCO)	Municipal Administration and Water Supply	March 1990	31.02	---	0.98	32.00	---	---	308.09	308.09	9.63:1 (12.24:1)	35

Sl. No.	Sector and name of the Company	Name of the Department	Month and year of incorporation	Paid-up capital				Loans outstanding at the close of 2011-12				Debt equity ratio 2011-12 (previous year)	Manpower
				State Government	Central Government	Others	Total	State Government	Central Government	Others	Total		
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	6 (a)	6 (b)	6 (c)	6 (d)	(7)	(8)
13.	Tamil Nadu Minorities Economic Development Corporation Limited (TAMCO)	Backward Classes and Most backward classes Welfare	August 1999	2.05	---	---	2.05	--	---	51.92	51.92	25.33:1 (31.23:1)	8
	Sector wise total			417.96	45.32	37.16	500.44	0.09	---	678.49	678.58	1.36:1 (1.63:1)	2,018
	INFRASTRUCTURE												
14.	Tamil Nadu Industrial Development Corporation Limited (TIDCO)	Industries	May 1965	72.03	---	---	72.03	224.87	---	---	224.87	3.12:1	78
15.	State Industries Promotion Corporation of Tamil Nadu Limited (SIPCOI)	Industries	March 1971	126.00	---	---	126.00	---	---	---	---	---	263
16.	Tamil Nadu Police Housing Corporation Limited (TN Police Housing)	Home	April 1981	1.00	---	---	1.00	---	---	---	---	---	212
17.	Tidel Park Limited (TIDEL, Chennai)	Industries	December 1997	---	---	44.00	44.00	---	---	---	---	---	32
18.	Tamil Nadu Rural Housing and Infrastructure Development Corporation Limited (TN Rural Housing)	Rural Development and Panchayat Raj	January 1999	3.00	---	---	3.00	---	---	---	---	---	

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Sl. No.	Sector and name of the Company	Name of the Department	Month and year of incorporation	Paid-up capital				Loans outstanding at the close of 2011-12				Debt equity ratio 2011-12 (previous year)	Manpower
				State Government	Central Government	Others	Total	State Government	Central Government	Others	Total		
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	6 (a)	6 (b)	6 (c)	6 (d)	(7)	(8)
19.	Nilakottai Food Park Limited (Nilakottai)	Industries	April 2004	---	---	0.68	0.68	---	---	---	---	---	---
20.	Guindy Industrial Estate Infrastructure Upgradation Company (Guindy Estate)	Micro, Small and Medium Enterprises	June 2004	---	---	0.01	0.01	---	---	2.00	2.00	200.00:1 (200.00:1)	1
21	Tamil Nadu Road Infrastructure Development Corporation (TN Road Infrastructure)	Highways	March 2005	5.00	---	---	5.00	---	---	---	---	---	10
22	Tamil Nadu Road Development Company Limited (TNRDC)	Highways	September 2010	---	---	10.00	10.00	---	---	15.03	15.03	1.50:1	96
23.	IT Expressway	Highways		---	---	44.05	44.05	---	---	142.04	142.04	3.22:1	27
24.	Tidel Park Coimbatore Limited (TIDEL, Coimbatore)	Industries	June 2007	---	---	124.99	124.99	35.00	---	---	35.00	0.28:1 (2.22:1)	9
25.	AdyarPoonga	Municipal Administration and Water Supply	October 2008	0.10	---	---	0.10	---	---	---	---	---	10
26.	TICEL Bio Park Limited (TICEL Bio Park)	Industries	November 2004	22.58	16.13	27.94	66.65	---	---	---	---	---	13
	Sector wise total			229.71	16.13	251.67	497.51	259.87	---	159.07	418.94	0.84:1	751
	MANUFACTURING												
27.	Tamil Nadu Small Industries Corporation Limited (TANSI)	Micro, Small and Medium Enterprises	September 1965	20.00	---	---	20.00	---	---	---	---	---	166

Sl. No.	Sector and name of the Company	Name of the Department	Month and year of incorporation	Paid-up capital				Loans outstanding at the close of 2011-12				Debt equity ratio 2011-12 (previous year)	Manpower
				State Government	Central Government	Others	Total	State Government	Central Government	Others	Total		
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	6 (a)	6 (b)	6 (c)	6 (d)	(7)	(8)
28.	Tamil Nadu Textiles Corporation Limited (TN Textiles)	Handloom, Handicrafts, Textiles and Khadi	April 1969	1.54	---	---	1.54	---	---	---	---	---	168
29.	Tamil Nadu Zari Limited (TN Zari)	Handloom, Handicrafts, Textiles and Khadi	December 1971	0.34	---	---	0.34	0.24	---	---	0.24	0.71:1 (0.71:1)	113
30.	Tamil Nadu Handicrafts Development Corporation Limited (TN Handicrafts)	Handloom, Handicrafts, Textiles and Khadi	July 1973	2.05	1.16	0.01	3.22	---	---	---	---	---	135
31.	Tamil Nadu Salt Corporation Limited (TN Salt)	Industries	July 1974	6.34	---	---	6.34	---	---	---	---	---	62
32.	Tamil Nadu Sugar Corporation Limited (TASCO)	Industries	October 1974	79.59	---	1.00	80.59	82.37	---	19.43	101.80	1.26:1 (1.28:1)	346
33.	Tamil Nadu Cements Corporation Limited (TANCEM)	Industries	February 1976	37.42	---	---	37.42	---	---	---	---	---	917
34.	Perambalur Sugar Mills Limited (PSM) (subsidiary of TASCO)	Industries	July 1976	---	---	37.62	37.62	25.97	---	23.12	49.09	1.30:1 (1.06:1)	325
35.	Tamil Nadu Minerals Limited (TAMIN)	Industries	April 1978	15.74	---	---	15.74	---	---	---	---	---	1,532

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Sl. No.	Sector and name of the Company	Name of the Department	Month and year of incorporation	Paid-up capital				Loans outstanding at the close of 2011-12				Debt equity ratio 2011-12 (previous year)	Manpower
				State Government	Central Government	Others	Total	State Government	Central Government	Others	Total		
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	6 (a)	6 (b)	6 (c)	6 (d)	(7)	(8)
36.	Tamil Nadu Magnesite Limited (TANMAG)	Industries	January 1979	16.65	---	---	16.65	---	---	---	---	---	413
37.	Tamil Nadu Industrial Explosives Limited (TIEL)	Industries	February 1983	22.14	---	4.89	27.03	45.63	---	0.07	45.70	1.69:1 (1.69:1)	537
38.	Tamil Nadu Medicinal Plant Farms and Herbal Medicine Corporation Limited (TAMPOL)	Indian Medicine and Homeopathy	September 1983	1.00	---	---	1.00	---	---	---	---	---	103
39.	Tamil Nadu Paints and Allied Products Limited (TAPAP)	Micro, Small and Medium Enterprises	November 1985	---	---	0.02	0.02	---	---	---	---	---	12
40.	Tamil Nadu Newsprint and Papers Limited (TNPL)	Industries	May 1988	24.45	---	44.93	69.38	---	---	1,150.38	1,150.38	16.58:1 (15.47:1)	1,895
	Sector wise total			227.26	1.16	88.47	316.89	154.21	---	1,193.00	1,347.21	4.25:1	6,724
	POWER												
41.	Tamil Nadu Power Finance and Infrastructure Development Corporation Limited (TN Powerfin)	Energy	June 1991	50.00	---	---	50.00	---	---	---	---	---	22

Sl. No.	Sector and name of the Company	Name of the Department	Month and year of incorporation	Paid-up capital				Loans outstanding at the close of 2011-12				Debt equity ratio 2011-12 (previous year)	Manpower
				State Government	Central Government	Others	Total	State Government	Central Government	Others	Total		
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	6 (a)	6 (b)	6 (c)	6 (d)	(7)	(8)
42.	Udangudi Power Corporation Limited (Udangudi Power)	Energy	December 2008	---	---	65.00	65.00	---	---	---	---	---	---
43.	TNEB Limited	Energy	December 2009	8,101.20	---	---	8,101.20	---	---	---	---	(3.23:1)	---
44.	Tamil Nadu Transmission Corporation Limited (TANTRANSCO)	Energy	June 2009	---	---	2,334.01	2,334.01	---	---	10,417.33	10,417.33	4.46:1	---
45.	Tamil Nadu Generation and Distribution Corporation Limited (TANGEDCO)	Energy	December 2009	---	---	4,551.22	4,551.22	1,455.16	---	27,879.00	29,334.16	6.45:1 (14.73:1)	82,011
	Sector wise total			8,151.20	0.00	6,950.23	15,101.43	1,455.16	---	38,296.33	39,751.49	2.63:1	82,033
	SERVICE												
46.	Tamil Nadu Tourism Development Corporation Limited (TTDC)	Information and Tourism	June 1971	10.43	---	---	10.43	0.80	---	---	0.80	0.08:1	504
47.	Tamil Nadu Civil Supplies Corporation Limited (TNCSC)	Co-operation, Food and Consumer Protection	April 1972	52.66	---	---	52.66	---	---	---	---	---	14,156
48.	Poompuhar Shipping Corporation Limited (PSC)	Highways& Minor Ports	April 1974	20.53	---	---	20.53	---	---	---	---	---	131
49.	Electronics Corporation of Tamil Nadu Limited (ELCOT)	Information Technology	March 1977	25.93	---	---	25.93	---	---	---	---	---	167
50.	Overseas Manpower Corporation Limited (OMPC)	Labour& Employment	November 1978	0.15	---	---	0.15	---	---	---	---	---	17
51.	Tamil Nadu State Marketing Corporation Limited (TASMAC)	Prohibition & Excise	May 1983	15.00	---	---	15.00	---	---	---	---	---	29,835
52.	Pallavan Transport Consultancy Services Limited (PTCS)	Transport	February 1984	---	---	0.10	0.10	---	---	---	---	---	12

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Sl. No.	Sector and name of the Company	Name of the Department	Month and year of incorporation	Paid-up capital			Loans outstanding at the close of 2011-12			Debt equity ratio 2011-12 (previous year)	Manpower		
				State Government	Central Government	Others	Total	State Government	Central Government			Others	Total
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	6 (a)	6 (b)	6 (c)	6 (d)	(7)	(8)
53.	Tamil Nadu Medical Services Corporation Limited (TN Medical)	Health & Family Welfare	July 1994	4.04	---	---	4.04	---	---	---	---	---	407
54.	Tamil Nadu Ex-servicemen's Corporation Limited (TEXCO)	Public (Ex-servicemen)	January 1986	0.23	---	---	0.23	---	---	---	---	---	78
55.	Metropolitan Transport Corporation Limited (MTC)	Transport	October 2001	429.78	---	---	429.78	---	---	91.42	91.42	0.21:1 (0.21:1)	22,146
56.	State Express Transport Corporation Limited (SETC)	Transport	January 2002	222.36	---	---	222.36	121.34	---	76.48	197.82	0.89:1 (0.30:1)	6,415
57.	Tamil Nadu State Transport Corporation (Coimbatore) Limited (TNSTC, Coimbatore)	Transport	December 2003	185.20	---	---	185.20	147.25	---	49.16	196.41	1.06:1 (1.07:1)	18,214
58.	Tamil Nadu State Transport Corporation (Kumbakonam) Limited (TNSTC, Kumbakonam)	Transport	December 2003	159.93	---	---	159.93	---	---	71.69	71.69	0.45:1 (0.49:1)	22,314
59.	Tamil Nadu State Transport Corporation (Salem) Limited (TNSTC, Salem)	Transport	December 2003	64.91	---	---	64.91	15.04	---	101.88	116.92	1.80:1	12,232
60.	Tamil Nadu State Transport Corporation (Villupuram) Limited (TNSTC, Villupuram)	Transport	December 2003	102.02	---	---	102.02	---	---	72.54	72.54	0.71:1 (1.16:1)	21,226
61.	Tamil Nadu State Transport Corporation (Madurai) Limited (TNSTC, Madurai)	Transport	January 2004	395.74	---	---	395.74	---	---	41.02	41.02	0.10:1 (0.24:1)	14,473

Sl. No.	Sector and name of the Company	Name of the Department	Month and year of incorporation	Paid-up capital				Loans outstanding at the close of 2011-12				Debt equity ratio 2011-12 (previous year)	Manpower
				State Government	Central Government	Others	Total	State Government	Central Government	Others	Total		
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	6 (a)	6 (b)	6 (c)	6 (d)	(7)	(8)
62.	Tamil Nadu State Transport Corporation (Tirunelveli) Limited (TNSTC, Tirunelveli)	Transport	November 2010	41.67	---	---	41.67	---	---	42.87	42.87	1.03:1 (1.50:1)	10,958
63.	Arasu Cable TV Corporation Limited (Arasu Cable TV)	Information Technology	October 2007	25.00	---	---	25.00	3.00	---	---	3.00	0.12:1 (0.75:1)	45
	Sector wise total			1,755.58	---	0.10	1,755.68	287.43	---	547.06	834.49	0.48:1	1,73,330
	Total A (All sector wise working Government companies)			10,804.34	62.61	7,329.51	18,196.46	2,157.77	---	40,873.95	43,031.72	2.36:1	2,71,919
B.	Working Statutory Corporations												
	SERVICE												
1.	Tamil Nadu Warehousing Corporation (TANWARE)	Co-operation, Food and Consumer Protection	May 1958	3.81	3.80	---	7.61	---	---	---	---	---	399
	Sector wise total			3.81	3.80	---	7.61	---	---	---	---	---	399
	Total B (All sector wise working Statutory Corporations)			3.81	3.80	---	7.61	---	---	---	---	---	399
	Grand total (A+B)			10,808.15	66.41	7,329.51	18,204.07	2,157.77	---	40,873.95	43,031.72	2.36:1	2,72,318

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Sl. No.	Sector and name of the Company	Name of the Department	Month and year of incorporation	Paid-up capital			Loans outstanding at the close of 2011-12				Debt equity ratio 2011-12 (previous year)	Manpower	
				State Government	Central Government	Others	Total	State Government	Central Government	Others			Total
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	6 (a)	6 (b)	6 (c)	6 (d)	(7)	(8)
C. Non-working Government companies													
AGRICULTURE & ALLIED													
1.	Tamil Nadu Agro Industries Development Corporation Limited (TN AGRO)	Agriculture	July 1966	6.01	---	---	6.01	20.73	---	---	20.73	3.45:1 (3.45:1)	---
2.	Tamil Nadu Poultry Development Corporation Limited (TAPCO)	Animal Husbandry & Fisheries	July 1973	1.27	--	---	1.27	---	---	---	---	---	---
3.	Tamil Nadu Sugarcane Farms Corporation Limited (TN Sugarcane)	Agriculture	February 1975	0.28	---	---	0.28	---	---	---	---	---	---
Sector wise total				7.56	---	---	7.56	20.73	---	---	20.73	2.74:1	---
INFRASTRUCTURE													
4.	Tamil Nadu State Construction Corporation Limited (TN State Construction)	Public works	February 1980	5.00	---	---	5.00	1.00	---	---	1.00	0.20:1 (0.20:1)	---
5.	Tamil Nadu Magnesium and Marine Chemicals Limited (TIMML)	Industries	March 1997	---	---	3.62	3.62	---	---	---	---	---	---
Sector wise total				5.00	---	3.62	8.62	1.00	---	---	1.00	0.12:1	---
MANUFACTURING													
6.	Tamil Nadu Steels Limited (TN Steels)	Industries	September 1981	3.92	---	---	3.92	5.84	---	4.66	10.50	2.68:1 (2.68:1)	---
7.	Tamil Nadu Graphites Limited (TN Graphites)	Industries	March 1997	0.10	---	---	0.10	---	---	---	---	---	---

Sl. No.	Sector and name of the Company	Name of the Department	Month and year of incorporation	Paid-up capital				Loans outstanding at the close of 2011-12				Debt equity ratio 2011-12 (previous year)	Manpower
				State Government	Central Government	Others	Total	State Government	Central Government	Others	Total		
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	6 (a)	6 (b)	6 (c)	6 (d)	(7)	(8)
8.	Southern Structurals Limited (SSL)	Industries	October 1956	34.35	0.04	0.15	34.54	70.85	---	---	70.85	2.05:1 (2.05:1)	---
9.	State Engineering and Servicing Company of Tamil Nadu Limited (SESCOT) (subsidiary of TANSI)	Micro, Small and Medium Enterprises	April 1977	---	---	0.50	0.50	---	---	3.35	3.35	6.70:1	---
10.	Tamil Nadu Leather Development Corporation Limited (TALCO)	Micro, Small and Medium Enterprises	March 1983	2.50	---	---	2.50	---	---	---	---	---	---
	Sector wise total			40.87	0.04	0.65	41.56	76.69	---	8.01	84.70	2.04:1	
	SERVICE												
11.	Tamil Nadu Film Development Corporation Limited (TN Film)	Information & Tourism	April 1972	13.91	---	---	13.91	19.53	---	---	19.53	1.40:1 (1.40:1)	---
12.	Tamil Nadu Goods Transport Corporation Limited (TN Goods)	Transport	March 1975	0.27	---	0.06	0.33	---	---	---	---	---	---
13.	Tamil Nadu Institute of Information Technology (TANITEC)	Higher Education	February 1988	5.10	---	---	5.10	---	---	---	---	---	---
	Sector wise total			19.28	---	0.06	19.34	19.53	---	---	19.53	1.01:1	---
	Total C (All sector wise Non-working Government companies)			72.71	0.04	4.33	77.08	117.95	---	8.01	125.96	1.63:1	---
	Grand total (A+B+C)			10,880.86	66.45	7,333.84	18,281.15	2,275.72	---	40,881.96	43,157.68	2.36:1	2,72,318

Note

Above includes Section 619-B Companies at Sl.No.17, 19, 20, 22, 24 and 40.

Paid-up Capital includes Share Application Money.

Loans outstanding at the close of 2011-12 represent long-term Loans only.

ANNEXURE-2

(Referred to in paragraph 1.14)

Summarised financial results of Government companies and Statutory Corporation for the latest year for which Accounts were finalised

(Figures in columns 5(a) to 11 are ₹ in crore)

Sl. No.	Sector and Name of the Company	Period of Accounts	Year in which finalised	Net Profit(+)/Loss(-)			Turnover	Impact of Account comments	Paid-up capital	Accumulated profit(+)/ Loss (-)	Capital Employed [#]	Return on Capital Employed ^{\$}	Percentage Return on Capital Employed
				Net Profit/Loss before Interest and Depreciation	Interest	Depreciation							
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	(8)	(9)	(10)	(11)	(12)	
A	Working Government companies												
	AGRICULTURE & ALLIED												
1.	TN Fisheries	2011-12	2012-13	4.58	---	0.47	4.11	4.46	3.32	18.37	4.11	22.37	
2.	TAFORN	2011-12	2012-13	25.04	1.97	0.35	22.72	5.64	105.87	117.41	24.69	21.03	
3.	TANTEA	2011-12	2012-13	(-5.19)	0.79	2.80	(-8.78)	5.96	(-25.94)	23.16	(-7.99)	---	
4.	ARC	2011-12	2012-13	14.70	---	0.55	14.15	8.45	17.92	55.16	14.15	25.65	
	Sector wise total			39.13	2.76	4.17	32.20	24.51	101.17	214.10	34.96	16.33	
	FINANCE												
5.	THIC	2011-12	2012-13	148.23	98.93	0.90	48.40	283.49	(-99.94)	1,386.68	147.33	10.62	
6.	TN Handloom	2011-12	2012-13	0.70	0.57	---	0.13	4.29	(-2.00)	9.50	0.70	7.37	
7.	TNSIDCO	2010-11	2011-12	13.19	---	0.35	12.84	8.70	70.72	73.51	12.84	17.47	
8.	TAHDCO	2010-11	2011-12	20.77	0.75	0.26	19.76	95.12	33.46	142.48	20.51	14.40	
9.	TDPC	2011-12	2012-13	125.85	121.04	0.10	4.71	61.74	80.30	1,305.92	125.75	9.63	
10.	TABCECO	2011-12	2012-13	4.36	1.43	0.03	2.90	12.27	10.84	110.76	4.33	3.91	
11.	TN Women	2010-11	2012-13	3.56	---	0.96	2.60	0.78	8.44	7.92	2.60	32.83	

Sl. No.	Sector and Name of the Company	Period of accounts	Year in which finalised	Net Profit(+)/Loss(-)			Turnover	Impact of Account comments	Paid-up capital	Accumulated profit(+)/ Loss (-)	Capital employed [#]	Return on capital employed ^s	Percentage return on capital employed	
				Net profit/loss before interest and depreciation	Interest	Depreciation								Net profit/loss
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
12.	TUFIDCO	2011-12	2012-13	47.43	38.20	0.23	9.00	54.13		32.00	59.02	554.82	47.20	8.51
13.	TAMCO	2011-12	2012-13	3.86	1.07	0.06	2.73	5.05		2.05	5.31	72.77	3.80	5.22
	Sector wise total			367.95	261.99	2.89	103.07	626.93		500.44	166.15	3,664.36	365.06	9.96
	INFRASTRUCTURE													
14.	TIDCO	2011-12	2012-13	39.75	26.13	0.19	13.43	53.77		72.03	135.58	(-155.38)	39.56	---
15.	SIPCOT	2010-11	2011-12	88.46	0.57	5.05	82.84	822.27		123.91	278.56	457.05	83.41	18.25
16.	TN Police Housing	2011-12	2012-13	4.15	0.16	0.29	3.70	14.28		1.00	16.34	26.85	3.86	14.38
17.	TIDEL, Chennai	2011-12	2012-13	42.61	---	6.86	35.75	55.27		44.00	215.40	177.11	35.75	20.19
18.	TN Rural Housing	2008-09	2012-13	0.17	---	---	0.17	---		3.00	0.02	107.16	0.17	0.16
19.	Nilakottai	2010-11	2011-12	0.09	---	---	0.09	---		0.68	0.27	0.92	0.09	9.78
20.	Guinly Estate	2011-12	2012-13	(-0.94)	---	---	(-0.94)	0.23		0.01	---	1.91	(-0.94)	---
21.	TN Road Infrastructure	2010-11	2011-12	(-1.00)	---	0.04	(-1.04)	1.60		5.00	0.01	5.01	(-1.04)	---
22.	TN Road Development	2011-12	2012-13	9.13	3.42	2.05	3.66	17.69		10.00	2.64	32.75	7.08	21.62
23.	IT Express Way	2011-12	2012-13	28.66	19.69	9.77	(-0.80)	37.94		44.05	(-7.00)	236.41	18.89	7.99
24.	TIDEL, Coimbatore	2011-12	2012-13	(-0.14)	0.80	0.01	(-0.95)	0.91		124.99	(-0.95)	378.31	(-0.15)	---
25.	AdyarPoonga	2011-12	2012-13	(-0.35)	---	---	(-0.35)	0.01		0.10	0.26	0.36	(-0.35)	---
26.	TICEL Bio Park	2011-12	2012-13	4.72	0.41	1.76	2.55	9.60		66.65	5.06	110.09	2.96	2.69
	Sector wise total			215.31	51.18	26.02	138.11	1,013.57		495.42	646.19	1,478.55	189.29	12.80
	MANUFACTURING													
27.	TANSI	2010-11	2011-12	5.97	1.32	0.51	4.14	138.77		20.00	55.01	286.92	5.46	1.90
28.	TN Textiles	2011-12	2012-13	0.19	---	0.03	0.16	34.12		1.54	(-1.86)	(-8.10)	0.16	---
29.	TN Zari	2010-11	2011-12	(-0.32)	0.03	0.10	(-0.45)	29.82		0.34	2.07	2.68	(-0.42)	---
30.	TN Handicrafts	2011-12	2012-13	1.07	---	0.57	0.50	27.46		3.22	2.37	7.07	0.50	7.07

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Sl. No.	Sector and Name of the Company	Period of accounts	Year in which finalised	Net Profit(+)/Loss(-)			Turnover	Impact of Account comments	Paid-up capital	Accumulated profit(+)/ Loss (-)	Capital employed ^h	Return on capital employed ^s	Percentage return on capital employed
				Net profit/loss before interest and depreciation	Interest	Depreciation							
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	(7)	(8)	(9)	(10)	(11)	(12)
31.	TN Salt	2011-12	2012-13	3.97	0.19	0.93	2.85	20.55	6.34	7.86	15.04	3.04	20.21
32.	TASCO	2011-12	2012-13	2.47	5.03	0.48	(-3.04)	95.17	80.59	(-79.63)	37.88	1.99	5.25
33.	TANCEM	2011-12	2012-13	(-1.55)	0.89	2.32	(-4.76)	189.00	37.42	(-12.05)	72.07	(-3.87)	---
34.	PSM	2011-12	2012-13	0.26	7.02	0.60	(-17.36)	82.69	37.62	(-136.25)	20.65	(-0.34)	---
35.	TAMIN	2010-11	2011-12	2.88	0.55	1.95	0.38	102.22	15.74	82.15	93.29	0.93	1.00
36.	TANMAG	2011-12	2012-13	12.84	5.13	0.97	6.74	88.98	16.65	(-3.92)	(-13.83)	11.87	---
37.	TIEL	2010-11	2011-12	(-6.15)	2.34	1.08	(-9.57)	34.68	27.03	(-86.31)	16.83	(-7.23)	---
38.	TAMPCOL	2011-12	2012-13	0.67	0.05	0.47	0.15	17.53	1.00	10.28	7.67	0.20	2.61
39.	TAPAP	2011-12	2012-13	0.32	0.10	0.01	0.21	3.27	0.02	1.04	1.07	0.31	28.97
40.	TNPL	2011-12	2012-13	419.26	141.27	169.05	108.94	1,522.92	69.38	707.16	2,036.38	250.21	12.29
	Sector wise total			441.88	163.92	179.07	98.89	2,387.18	316.89	547.92	2,575.62	262.81	10.20
	POWER												
41.	TN Powerfin	2011-12	2012-13	662.56	604.79	3.80	53.97	707.94	50.00	198.64	6,254.32	658.76	10.53
42.	Udangudi Power	2010-11	2011-12	0.14	---	---	0.14	0.22	65.00	0.46	65.46	0.14	0.21
43.	TNEB Limited	2009-10	2011-12	(-0.04)	---	---	(-0.04)	---	0.05	(-0.04)	0.01	(-0.04)	---
44.	TANTRANSCO	2010-11	2012-13	413.83	292.60	121.23	---	534.38	1,927.55	(-4,031.85)	10,591.34	292.60	2.76
45.	TANGEDCO	2010-11	2012-13	(-4,012.72)	1,374.02	246.72	(-5,633.46)	9,160.68	2,547.81	(-13,480.06)	8,952.00	(-4,259.44)	---
	Sector wise total			(-2,936.23)	2,271.41	371.75	(-5,579.39)	10,403.22	4,590.41	(-17,312.85)	25,863.13	(-3,307.98)	---

Sl. No.	Sector and Name of the Company	Period of accounts	Year in which finalised	Net Profit(+)/Loss(-)			Turnover	Impact of Account comments	Paid-up capital	Accumulated Profit(+)/ Loss (-)	Capital employed [#]	Return on capital employed ^{\$}	Percentage return on capital employed	
				Net profit/loss before interest and depreciation	Interest	Depreciation								Net profit/loss
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	SERVICE													
46.	TTDC	2011-12	2012-13	11.70	0.13	3.35	8.22	98.70		10.43	23.00	44.31	8.35	18.84
47.	TNCSC	2010-11	2011-12	68.68	62.87	5.81	---	10,292.55		51.56	---	2,510.40	62.87	2.50
48.	PSC	2010-11	2011-12	2.09	0.73	0.41	0.95	516.16		20.53	(-5.56)	24.87	1.68	6.76
49.	ELCOT	2010-11	2011-12	12.97	7.89	2.85	2.23	25.91		25.93	28.00	370.20	10.12	2.73
50.	OMPC	2010-11	2011-12	0.05	---	0.05	---	1.47		0.15	(-0.01)	0.09	---	---
51.	TASMAC	2011-12	2012-13	32.69	32.44	1.72	(-1.47)	21,514.62		15.00	(-1.56)	19.74	30.97	156.89
52.	PTCS	2011-12	2012-13	0.44	0.43	0.02	(-0.01)	0.32		0.10	(-0.51)	0.20	0.42	210.00
53.	TN Medical	2011-12	2012-13	5.60	---	4.93	0.67	29.91		4.04	12.92	57.17	0.67	1.17
54.	TEXCO	2011-12	2012-13	7.54	---	0.05	7.49	91.43		0.23	54.35	53.12	7.49	14.10
55.	MTC	2011-12	2012-13	(-75.22)	69.26	105.26	(-249.74)	1,016.28		429.78	(-1,341.16)	(-559.95)	(-180.48)	---
56.	SETC	2011-12	2012-13	(-97.58)	50.09	18.36	(-166.03)	357.03		222.36	(-1,011.06)	(-425.39)	(-115.94)	---
57.	TNSTC, Coimbatore	2011-12	2012-13	(-187.42)	57.95	55.71	(-301.08)	904.04		185.20	(-1,222.01)	(-830.72)	(-243.13)	---
58.	TNSTC, Kumbakonam	2011-12	2012-13	(-144.08)	59.15	59.42	(-262.65)	1,141.08		159.93	(-992.13)	(-548.84)	(-203.50)	---
59.	TNSTC, Salem	2011-12	2012-13	(-137.66)	33.57	19.79	(-191.02)	641.46		64.91	(-665.20)	(-541.71)	(-157.45)	---
60.	TNSTC, Villupuram	2011-12	2012-13	(-141.35)	39.34	48.08	(-228.77)	1,142.10		102.02	(-728.58)	(-511.59)	(-189.43)	---
61.	TNSTC, Madurai	2011-12	2012-13	(-85.57)	29.77	58.43	(-173.77)	786.08		395.74	(-1,659.49)	(-1,135.56)	(-144.00)	---
62.	TNSTC, Tirunelveli	2011-12	2012-13	(-121.42)	62.60	34.56	(-218.58)	568.53		41.67	(-1,149.38)	(-945.30)	(-155.98)	---
63.	Arasu Cable TV	2009-10	2012-13	(-1.66)	3.42	1.49	(-6.57)	0.56		25.00	(-11.48)	34.19	(-3.15)	---
	Sector wise total			(-850.20)	509.64	420.29	(-1,780.13)	39,128.23		1,754.58	(-8,669.86)	(-2,384.77)	(-1,270.49)	---
	Total A (all sector wise working Government companies)			(-2,722.16)	3,260.90	1004.19	(-6,987.25)	54,096.87		7,682.25	(-24,521.28)	31,410.99	(-3,726.35)	---

Audit Report (Public Sector Undertakings) for the year ended 31 March 2012

Sl. No.	Sector and Name of the Company	Period of accounts	Year in which finalised	Net Profit(±)/Loss(-)			Turnover	Impact of Account comments	Paid-up capital	Accumulated profit(+)/ Loss (-)	Capital employed [#]	Return on capital employed [§]	Percentage return on capital employed
				Net profit/loss before interest and depreciation	Interest	Depreciation							
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
B	Working Statutory corporations												
	POWER												
1.	TNEB	2010-11 (till October 2010)	2012-13	(-)3,971.42	2,521.94	539.43	11,674.83		3,805.63	(-)34,741.35	17,017.06	(-)4,510.85	---
	Sector wise total			(-)3,971.42	2,521.94	539.43	11,674.83		3,805.63	(-)34,741.35	17,017.06	(-)4,510.85	---
	SERVICE												
2.	TANWARE	2010-11	2011-12	10.47	---	1.09	33.22		7.61	58.06	70.45	9.38	13.31
	Sector wise total			10.47	---	1.09	33.22		7.61	58.06	70.45	9.38	13.31
	Total B (all sector wise working Statutory corporations)			(-)3,960.95	2,521.94	540.52	11,708.05		3,813.24	(-)34,683.29	17,087.51	(-)4,501.47	---
	Total (A+B)			(-)6,683.11	5,782.84	1,544.71	65,804.92		11,495.49	(-)59,204.57	48,498.50	(-)8,227.82	---
C.	Non-working Government companies												
	AGRICULTURE & ALLIED												
1.	TN Agro	2002-03	2003-04	(-)3.74	3.70	---	---		6.01	(-)42.91	5.32	(-)3.74	---
2.	TAPCO	2010-11	2011-12	---	---	---	---		1.27	(-)10.37	(-)0.73	---	---
3.	TN Sugarcane	2005-06	2010-11	---	---	---	---		0.28	(-)0.18	0.09	---	---
	Sector wise total			(-)3.74	3.70	---	---		7.56	(-)53.46	4.68	(-)3.74	---

Sl. No.	Sector and Name of the Company	Period of accounts	Year in which finalised	Net Profit(+)/Loss(-)			Turnover	Impact of Account comments	Paid-up capital	Accumulated profit(+)/ Loss (-)	Capital employed [#]	Return on capital employed [§]	Percentage return on capital employed
				Net profit/loss before interest and depreciation	Interest	Depreciation							
(1)	(2)	(3)	(4)	5 (a)	5 (b)	5 (c)	5 (d)	(7)	(8)	(9)	(10)	(11)	(12)
	INFRASTRUCTURE												
4.	TN State Construction	2001-02	2004-05	(-5.32)	0.96	0.20	(-6.48)		5.00	(-26.44)	80.14	(-5.52)	---
5.	TMML	1999-00	2000-01	(-3.81)	---	---	(-3.81)		3.62	(-15.51)	1.40	(-3.81)	---
	Sector wise total			(-9.13)	0.96	0.20	(-10.29)		8.62	(-41.95)	81.54	(-9.33)	----
	MANUFACTURING												
6.	TN Steels	1999-00	2000-01	(-0.80)	8.61	---	(-9.41)		3.92	(-71.31)	(-20.54)	(-0.80)	---
7.	TN Graphites	2011-12	2012-13	---	---	---	---		0.10	(-0.09)	0.01	---	---
8.	SSL	2009-10	2011-12	(-0.20)	10.39	0.09	(-10.68)		34.54	(-189.55)	(-1.01)	(-0.29)	---
9.	SESCOT	2011-12	2012-13	---	---	0.01	(-0.01)		0.50	(-19.62)	(-0.05)	(-0.01)	---
10.	TALCO	2011-12	2012-13	---	1.57	---	(-1.57)		2.50	(-33.27)	(-1.70)	---	---
	Sector wise total			(-1.00)	20.57	0.10	(-21.67)		41.56	(-313.84)	(-23.29)	(-1.10)	----
	SERVICE												
11.	TN Film	2010-11	2011-12	0.07	---	---	0.07		13.91	(-16.62)	16.81	0.07	---
12.	TN Goods	1989-90		0.07	0.07	---	---		0.33	(-1.33)	(-0.30)	0.07	---
13.	TANITEC	2003-04	2004-05	0.03	---	---	0.03		5.10	(-5.10)	---	0.03	---
	Sector wise total			0.17	0.07	---	0.10		19.34	(-23.05)	16.51	0.17	1.03
	Total C (all sector wise Non working Government companies)			(-13.70)	25.30	0.30	(-39.30)		77.08	(-432.30)	79.44	(-14.00)	----
	Total (A+B+C)			(-6,696.81)	5,808.14	1,545.01	(-14,049.96)		11,572.57	(-59,636.87)	48,577.94	(-8,241.82)	----

NOTE:

Capital Employed represents Net Fixed Assets (including Capital Work-in-progress) PLUS Working Capital except in case of Finance Companies/Corporations, where the Capital Employed is worked out as a mean of aggregate of the opening and closing balances of paid-up capital, free reserves, bonds, deposits and borrowings (including refinances).

§ Return on Capital Employed has been worked out by adding Profit and Interest charged to Profit and Loss Account.

ANNEXURE-3

(Referred to in paragraph 1.9)

Statement showing equity/loans received out of budget, grants and subsidy received/receivable, guarantees received, waiver of dues, loans written off and loans converted into equity during the year and guarantee commitment at the end of March 2012

(Figures in columns 3(a) to 6(d) are ₹ in crore)

Sl. No.	Sector and Name of the Company	Equity/Loans received out of Budget during the year		Grants and Subsidy received during the year				Guarantees received during the year and commitment at the end of the year		Waiver of dues during the year			
		Equity	Loans	Central Government	State Government	Others	Total	Received	Commitment	Loans repayment Written Off	Loan converted into Equity	Interest/penal interest waived	Total
(1)	(2)	3 (a)	3 (b)	4 (a)	4 (b)	4 (c)	4 (d)	5 (a)	5 (b)	6 (a)	6 (b)	6 (c)	6 (d)
	Working Government companies												
	AGRICULTURE AND ALLIED												
1.	TN Fisheries	---	---	1.64 (G)	---	---	1.64 (G)	---	---	---	---	---	---
2.	TAFORN	---	---	---	---	0.86 (S)	0.86 (S)	---	---	---	---	---	---
3.	TANTEA	---	---	0.35 (S)	0.25 (G)	---	0.25 (G) 0.35 (S)	---	---	---	---	---	---
	Sector wise total	---	---	1.64 (G) 0.35 (S)	0.25 (G)	0.86 (S)	1.89 (G) 1.21 (S)	---	---	---	---	---	---
	FINANCE												
4.	TIIC	---	---	---	5.96 (S)	---	5.96 (S)	---	539.69	---	---	---	---
5.	TN Handloom	---	---	---	---	---	---	3.30	3.30	---	---	---	---
6.	TNSIDCO	---	---	5.65 (G)	4.84 (G)	---	10.49 (G)	---	---	---	---	---	---
7.	TAHDCCO	---	---	72.84 (S)	25.00 (S)	---	97.84 (S)	---	23.58	---	---	---	---

Sl. No.	Sector and Name of the Company	Equity/loans received out of budget during the year		Grants and subsidy received during the year				Guarantees received during the year and commitment at the end of the year		Waiver of dues during the year			
		Equity	Loans	Central Government	State Government	Others	Total	Received	Commitment	Loans repayment written off	Loan converted into equity	Interest/penal interest waived	Total
(1)	(2)	3 (a)	3 (b)	4 (a)	4 (b)	4 (c)	4 (d)	5 (a)	5 (b)	6 (a)	6 (b)	6 (c)	6 (d)
8.	TDFC	---	---	---	---	---	---	---	10.00	---	---	---	---
9.	TABCEDCO	---	---	---	---	---	---	40.00	81.24	---	---	---	---
10.	TAMCO	---	---	0.15 (G)	0.02 (G) 1.05 (S)	---	0.17 (G) 1.05 (S)	---	---	---	---	---	---
	Sector wise total	---	---	5.80 (G) 72.84 (S)	4.86 (G) 32.01 (S)	---	10.66 (G) 104.85 (S)	43.30	657.81	---	---	---	---
	INFRASTRUCTURE												
11.	TIDCO	---	---	10.59 (G)	---	---	10.59 (G)	---	6.67	---	---	---	---
12.	SIPCOT	2.09	---	18.66 (G)	---	---	18.66 (G)	---	---	---	---	---	---
13.	Guindy Estate	---	---	14.12 (G)	2.00 (G)	1.20 (G)	17.32 (G)	---	---	---	---	---	---
14.	TN Rural Housing	---	---	1.60 (G)	0.02 (G)	---	1.62 (G)	---	---	---	---	---	---
15.	IT Express Way	---	---	6.21 (S)	---	---	6.21 (S)	---	---	---	---	---	---
16.	AdyarPoongra	---	---	---	1.00 (G)	---	1.00 (G)	---	---	---	---	---	---
17.	TICEL Bio Park	22.58	---	---	---	---	---	---	---	---	---	---	---
	Sector wise total	24.67	---	44.97 (G) 6.21 (S)	3.02 (G)	1.20 (G)	49.19 (G) 6.21 (S)	---	6.67	---	---	---	---
	MANUFACTURING												
18.	TASCO	0.38	---	---	0.07 (S)	---	0.07 (S)	---	0.90	---	---	---	---
19.	PSM	---	---	---	0.10 (S)	---	0.10 (S)	---	3.77	---	---	---	---
	Sector wise total	0.38	---	---	0.17 (S)	---	0.17 (S)	---	4.67	---	---	---	---

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Sl. No.	Sector and Name of the Company	Equity/loans received out of budget during the year		Grants and subsidy received during the year			Guarantees received during the year and commitment at the end of the year		Waiver of dues during the year				
		Equity	Loans	Central Government	State Government	Others	Total	Received	Commitment	Loans repayment written off	Loan converted into equity	Interest/penal interest waived	Total
(1)	(2)	3 (a)	3 (b)	4 (a)	4 (b)	4 (c)	4 (d)	5 (a)	5 (b)	6 (a)	6 (b)	6 (c)	6 (d)
	POWER												
20.	TNEB Limited	1,423.50	---	---	---	---	---	---	---	---	---	---	---
21.	TANTRANSO	---	---	---	---	---	---	---	1,825.27	---	---	---	---
22.	TANGEDCO	---	1,455.16	---	2,174.81 (\$)	---	2,174.81 (\$)	3,960.39	7,198.97	---	---	---	---
	Sector wise total	1,423.50	1,455.16	---	2,174.81 (\$)	---	2,174.81 (\$)	3,960.39	9,024.24	---	---	---	---
	SERVICE												
23.	TTDC	---	---	0.10 (G)	4.05 (G)	---	4.15 (G)	---	---	---	---	---	---
24.	TNCSC	1.10	---	1.30 (G)	1.10 (G)	---	2.40 (G)	---	---	---	---	---	---
25.	PSC	---	---	0.16 (G)	---	---	0.16 (G)	---	---	---	---	---	---
26.	ELCOT	---	---	---	0.58 (G)	---	0.58 (G)	---	---	---	---	---	---
27.	TASMAC	---	---	---	---	---	---	---	25.00	---	---	---	---
28.	MTC	---	---	13.08 (G)	3.25 (G)	---	16.33 (G)	---	---	---	---	---	---
29.	SETC	20.36	60.77	---	---	---	---	---	3.50	---	---	---	---
30.	TNSTC, Coimbatore	30.35	47.62	---	38.01 (\$)	---	38.01 (\$)	---	---	---	---	---	---
31.	TNSTC, Kumbakonam	13.34	---	---	50.49 (\$)	---	50.49 (\$)	---	---	---	---	---	---
32.	TNSTC, Madurai	7.21	37.17	---	42.97 (\$)	---	42.97 (\$)	---	---	---	---	---	---
33.	TNSTC, Villupuram	15.27	---	---	---	---	---	---	---	---	---	---	---
34.	TNSTC, Tirunelveli	10.49	34.65	---	---	---	---	---	---	---	---	---	---

Sl. No.	Sector and Name of the Company	Equity/loans received out of budget during the year		Grants and subsidy received during the year				Guarantees received during the year and commitment at the end of the year		Waiver of dues during the year			
		Equity	Loans	Central Government	State Government	Others	Total	Received	Commitment	Loans repayment written off	Loan converted into equity	Interest/penal interest waived	Total
(1)	(2)	3 (a)	3 (b)	4 (a)	4 (b)	4 (c)	4 (d)	5 (a)	5 (b)	6 (a)	6 (b)	6 (c)	6 (d)
35.	TNSTC, Salem	10.31	9.04	31.41(S)	---	---	31.41(S)	---	---	---	---	---	---
36.	Arasu Cable	---	3.00	---	---	---	---	---	---	---	---	---	---
	Sector wise total	108.43	192.25	14.64 (G) 31.41 (S)	8.98 (G) 131.47 (S)	---	23.62 (G) 162.88 (S)	---	28.50	---	---	---	---
	Grand Total (A)	1,556.98	1,647.41	67.05 (G) 110.81 (S)	17.11 (G) 2,338.46 (S)	1.20 (G) 0.86 (S)	85.36 (G) 2,450.13 (S)	4,003.69	9,721.89	---	---	---	---

A Subsidy includes Subsidy receivable at the end of year.

‘G’ indicates Grants and ‘S’ indicates Subsidy.

Except in respect of companies which finalised their accounts for 2011-12 (Serial numbers 1 to 5, 8 to 11, 13, 15 to 19, 23, 27 to 35) the figures are provisional and as given by the companies/corporations.

ANNEXURE - 4
(Referred to in paragraph 1.22)
Statement showing investment made by the State Government in PSUs whose accounts were in arrears
(₹ in crore)

Sl.No.	Name of the Company	Year up to which Accounts finalised	Paid-up Capital as per latest finalised Accounts	Investment made by the State Government during the years for which Accounts were in arrears				
				Year	Equity	Loan	Grant	Subsidy
	WORKING PSUs							
1.	SIDCO	2010-11	8.70	2011-12	---	---	4.84	---
2.	TAHDCO	2010-11	95.12	2011-12	---	---	---	25.00
3.	SIPCOT	2010-11	123.91	2011-12	2.09	---	---	---
4.	TN Rural Housing	2008-09	3.00	2010-11 2011-12	---	---	0.02 0.02	---
5.	TNEB Limited	2009-10	0.05	2010-11 & 2011-12	6,677.65 1,423.50	---	---	---
6.	TANGEDCO	2010-11	2,547.81	2011-12	---	1,455.16	---	2,174.81
7.	TNCSC	2010-11	51.56	2011-12	1.10	---	1.10	---
8.	ELCOT	2010-11	25.93	2011-12	---	---	0.58	---
9.	Arasu Cable TV	2009-10	25.00	2011-12	---	3.00	---	---
	NON-WORKING PSUs							
10.	TN Agro	2002-03	6.01	2003-04 to 2009-10	1.65	2.52	---	---
11.	SSL	2009-10	34.54	2010-11	---	0.30	---	---
	TOTAL		2,921.63		8,105.99	1,460.98	6.56	2,199.81

ANNEXURE-5
(Referred to in paragraph 1.14)
Statement showing financial position of Tamil Nadu Warehousing Corporation

(₹ in crore)

Particulars	2009-10	2010-11	2011-12 (Provisional)
A. LIABILITIES			
Paid-up Capital	7.61	7.61	7.61
Reserves and Surplus	49.62	58.06	63.41
Subsidy	0.16	0.16	0.16
Trade Dues and Current Liabilities (including provision)	29.14	35.06	36.75
Deferred Tax Liabilities	---	0.21	3.99
Insurance fund	3.18	4.41	4.81
TOTAL	89.71	105.51	116.73
B. ASSETS			
Gross Block	49.70	52.83	54.33
LESS: Depreciation	17.64	18.74	19.87
Net Fixed Assets	32.06	34.09	34.46
Capital works-in-progress	0.11	1.11	---
Investments	0.83	---	---
Current Assets, Loans and Advances	56.71	70.31	82.27
TOTAL	89.71	105.51	116.73
C. CAPITAL EMPLOYED⁴⁷	59.74	70.45	79.98

⁴⁷ Capital Employed represents Net Fixed Assets PLUS Working Capital.

ANNEXURE-6
(Referred to in paragraph 1.14)
Statement showing working results of Tamil Nadu Warehousing Corporation

(₹ in crore)

	Particulars	2009-10	2010-11	2011-12 (Provisional)
1.	Income			
(a)	Warehousing charges	28.69	31.99	34.64
(b)	Other income	4.00	4.16	5.98
	TOTAL	32.69	36.15	40.62
2.	Expenses			
(a)	Establishment charges	16.21	16.78	17.58
(b)	Other expenses	6.80	6.17	8.13
	TOTAL	23.01	22.95	25.71
3.	Profit (+) / Loss (-) before tax	9.68	13.20	14.91
4.	Other appropriations/adjustments	3.21	3.82	7.80
5.	Amount available for dividend	6.47	9.38	7.11
6.	Dividend for the year (excluding dividend tax)	0.79	0.80	1.52
7.	Total return on Capital Employed	6.47	9.38	7.11
8.	Percentage of Return on Capital Employed	10.83	13.31	8.89

ANNEXURE-7

Statement showing voltage-wise capacity additions planned, actual additions and shortfall in Tamil Nadu Transmission Corporation Limited during the five years up to 2011-12.

(Referred to in Paragraph 2.2.9)

Sl. No.	Description	2007-08	2008-09	2009-10	2010-11	2011-12
(1)	(2)	(3)	(4)	(5)	(6)	(7)
400 KV SSs (in numbers)						
1.	At the beginning of the year	5 ⁴⁸ +3	3	3	3	3
2.	Additions/ augmentation planned for the year	0	0	1	1	1
3.	Actual additions during the year	0	0	0	0	1
4.	Capacity at the end of the year (1+3)	3	3	3	3	4
5.	Shortfall in additions/augmentation (2-3)	0	0	1	1	0
400 KV Transformers Capacity (MVA)						
1	At the beginning of the year	3,090	3,090	3,090	3,090	3,090
2	Additions/augmentation planned for the year	0	0	630	630	630
3	Actual additions during the year	0	0	0	0	630
4	Capacity at the end of the year (1+3)	3,090	3,090	3,090	3,090	3,720
5	Shortfall in additions/augmentation (2-3)	0	0	630	630	0
400 KV Lines (CKM)						
1	At the beginning of the year	0	0	0	0	0
2	Additions planned for the year	0	60	650	150	250
3	Actual additions during the year	0	0	0	0	16.28
4	At the end of the year (1+3)	0	0	0	0	16.28
5	Shortfall in additions (2-3)	0	60	650	150	233.72
230 KV SSs (in numbers)						
1	At the beginning of the year	65	68	74	76	77
2	Additions planned for the year	11	7	3	2	6
3	Actual additions during the year	3	6	2	1	0
4	At the end of the year (1+3)	68	74	76	77	77
5	Shortfall in additions (2-3)	8	1	1	1	6
230 KV Transformers Capacity (MVA)						
1	At the beginning of the year	9,739	11,289	12,751	13,771	14,736
2	Additions/augmentation planned for the year	2,570	1,852	700	470	1,153

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Owned by PGCIL. We have taken the SS owned by the Board only.

(1)	(2)	(3)	(4)	(5)	(6)	(7)
3	Actual additions during the year	1,550	1,462	1,020	965	200
4	Capacity at the end of the year (1+3)	11,289	12,751	13,771	14,736	14,936
5	Shortfall in additions/augmentation (2-3)	1,020	390	(+)320	(+)495	953
230 KV lines (CKM)						
1.	At the beginning of the year	6,380	6,857	7,303	7,803	8,067
2	Additions planned for the year	800	600	864.357	253	400
3	Actual additions during the year	477	446	500	264	183
4	At the end of the year (1+3)	6,857	7,303	7,803	8,067	8,250
5	Shortfall in additions (2-3)	323	154	364.357	(+)11	217
110 KV SSs (in numbers)						
1	At the beginning of the year	574	612	648	688	708
2	Additions planned for the year	54	57	58	27	21
3	Actual additions during the year	38	36	40	20	13
4	At the end of the year (1+3)	612	648	688	708	721
5	Shortfall in additions (2-3)	16	21	18	7	8
110 KV Transformers Capacity (MVA)						
1	At the beginning of the year	15,777	17,889	19,316	20,953	22,339
2	Additions/augmentation planned for the year	1,321	1,411	1,557	632	496
3	Actual additions during the year	2,112	1,427	1,637	1,386	999
4	Capacity at the end of the year (1+3)	17,889	19,316	20,953	22,339	23,338
5	Shortfall in additions/augmentation (2-3)	(+)791	(+)16	(+)80	(+)754	(+)503
110 KV Lines (CKM)						
1	At the beginning of the year	11,945	12,765	13,482	14,280	14,764
2	Additions planned for the year	950	1,500	1791.79	847	1,850
3	Actual additions during the year	820	717	798	484	281
4	At the end of the year (1+3)	12,765	13,482	14,280	14,764	15,045
5	Shortfall in additions (2-3)	130	783	993.79	363	1,569
66 KV SSs (in numbers)						
1	At the beginning of the year	49	43	36	34	33
2	Additions planned for the year	---	---	---	---	---
3	Actual additions during the year	(-)6	(-)7	(-)2	(-)1	(-)2
4	At the end of the year (1+3)	43	36	34	33	31
5	Shortfall in additions (2-3)	---	---	---	---	---
66 KV Transformers Capacity (MVA)						
1	At the beginning of the year	240	245	245	245	247
2	Additions/augmentation planned for the year	NIL	NIL	NIL	NIL	NIL

(1)	(2)	(3)	(4)	(5)	(6)	(7)
3	Actual additions during the year	5	0	0	2	0
4	Capacity at the end of the year (1+3)	245	245	245	247	247
5	Shortfall in additions/augmentation (2-3)	NA	NA	NA	NA	NA
66 KV Lines (CKM)						
1	At the beginning of the year	1,257	1,186	1,186	1,176	1,176
2	Additions planned for the year	---	---	---	---	---
3.	Actual additions during the year	(-)71	---	(-)10	---	---
4	At the end of the year (1+3)	1,186	1,186	1,176	1,176	1,176
5	Shortfall in Additions (2-3)	---	---	---	---	---

Note:

- (i) For additional/Enhancement of auto/PTvoltage-wise target is not fixed and only total target is fixed.
- (ii) There were no 400 KV EHT transmission lines till 31 March 2011.

ANNEXURE - 8

Statement showing delay in construction of sub-stations in Tamil Nadu Transmission Corporation Limited

(Referred to in Paragraph 2.2.11)

Sl. No	Name of the Sub-station	Voltage Ratio	Month of approval	Date of identification of land	Date of acquisition of land	Month of handing over GCC	Month completion/ commissioning of SS	Time taken for completion (In months)	Avoidable delay in execution (after allowing scheduled period of completion)	Reasons for delay ⁴⁹	Envisaged benefit forgone		
											Line loss per annum	Total lost (MUs)	Amount (crore)
1	Peralam	110/33	May 2005	NA	NA	October 2008	Not yet commissioned	Not yet commissioned	17	1, 3 & 4	4.43	6.28	2.10
2	Marthandam	110/11	June 1998	August 2005		March 2007	October 2009	49	25	1	1.39	2.90	0.97
3	Amabasamudrum	110/11	June 1998	December 2007		March 2011	September 2011	44	20	1&2	1.12	1.87	0.63
4	Ulundurpet	230/110	April 2005	NA	NA	April 2008	Not yet commissioned	Not yet commissioned	23	4&5	78.84	151.11	50.62
5	KuppeyaPalayam	110/33-22	April 2007	NA	NA	May 2007	October 2009	29	5	1&5	1.93	0.81	0.27
6	Elayamuthur	110/22	October 2006	NA	NA	April 2007	Not yet commissioned	Not yet commissioned	35	5	1.33	3.89	1.30
7	Periyar Nagar	110/11	June 2008		June 2008	July 2009	Not yet commissioned	Not yet commissioned	8	4 & 5	1.26	0.84	0.28

⁴⁹

1. Delay in identification/acquisition of land, 2. Delay in preparation of estimation for line works, delay in getting revised approvals and delay in getting route profile approval, 3. Right of Way Issues, 4. Delay in processing/finalisation of tender and 5. Slow progress of works.

Sl. No	Name of the Sub-station	Voltage Ratio	Month of approval	Date of identification of land	Date of acquisition of land	Month of handing over GCC	Month completion/ commissioning of SS	Time taken for completion (In months)	Avoidable delay in execution (after allowing scheduled period of completion)	Reasons for delay ³⁹	Envisaged benefit forgone		
											Line loss per annum	Total lost (MU's)	Amount (crore)
8	Aliyar	230/110	August 2009		February 2008	June 2009	Not yet commissioned		9	4&5	12.88	9.66	3.24
9	PallakaPalayam	230/110	June 2008		February 2008	October 2008	Not yet commissioned	50	26	2&5	7.27	15.75	5.28
10	Veppadai	110	April 2007	Before April 2007		September 2007	October 2009	30	6	4&5	0.65	0.33	0.11
11	Thirukanupatti	110/11	September 2007	NA	NA	July 2009	December 2011	29	5	5	3.83	1.60	0.53
12	Kodikulam	110/33-11	February 2007	NA	NA	Existing site	Not yet commissioned	Not yet commissioned	36	1,4&5	2.29	6.87	2.30
13	Tholudur	110/11	August 2005	NA	NA	October 2007	March 2011	41	18	1,4&5	1.44	2.16	0.72
14	Kandampatti	110/11	September 2005			November 2000	August 2008	92	83	4&5	1.12	7.75	2.60
15	Thorapadi	110/11	June 2010	November 2009		August 2010	February 2012	26	2	5	1.42	0.24	0.08
16	Ively	110/22	August 2005		April 2008	July 2010	Not yet commissioned	48	24	5	2.09	4.18	1.40
17	Villipalayam	110/22	December 2009		July 2008	February 2010	Not yet commissioned	45	21	4	0.67	1.18	0.39
													72.82

ANNEXURE - 9

Statement showing maximum and minimum voltages to be maintained as per the Tamil Nadu Electricity Grid Code and actually recorded in Tamil Nadu Transmission Corporation Limited during the five years up to 2011-12.

(Referred to in Paragraph 2.2.20)

Voltage Ratio	Fixed by TNGC (KV)		Year	Number of SS not maintained voltage within the range	Range of months not within the limits	Actually recorded range	
	Min	Max				Min	Max
400 KV	360	420	2008-09	2	2 to 10	Within the limits	421 to 431
			2009-10	3	6 to 10	Within the limits	421 to 429
			2010-11	3	4 to 5	Within the limits	422 to 440
			2011-12	3	1 to 3	Within the limits	421 to 436
230 KV	210	255	2008-09	36	1 to 6	209 to 119	Within the limits
			2009-10	43	1 to 6	209 to 118	Within the limits
			2010-11	43	1 to 11	209 to 106	Within the limits
			2011-12	63	1 to 9	209 to 103	Within the limits
110 KV	100	120	2008-09	22	1 to 6	99 to 89	Within the limits
			2009-10	27	1 to 7	99 to 90	Within the limits
			2010-11	36	1 to 11	99 to 89	Within the limits
			2011-12	47	1 to 9	99 to 82	Within the limits

ANNEXURE - 10

**Statement showing Details of Remote Terminal Units in Sub-stations/Generators of
Tamil Nadu Transmission Corporation Limited**

(Referred to in Paragraph 2.2.27)

Sl. No.	Particulars	Total No. of Stations	Status of availability of RTUs (No. of SS)	Percentage of availability to total Stations
Sub-substations:				
1	400 KV SS	4	4	100
2	230 KV SS	77	63	82
3	110 KV SS	721	3	0.42
	Total	802	70	8.74
Generating Stations:				
1	Hydro	40	15	37.5
2	Thermal	4	4	100
3	Gas	5	5	100
4	IPP	7	7	100
5	CPP	37	7	18.91
	Total	93	38	40.86

ANNEXURE - 11

Details showing comfortable frequency when GMR power was not backed down by Tamil Nadu Transmission Corporation Limited
(Referred to in Paragraph 2.2.30)

Date	Picked up to			Total Generation	Frequency curve		UI drawal OD(+)/UD(-)		As per technical minimum generation per day (24X 48/1000)	Excess generation due to non backing down	Variation cost per unit	Avg UI per unit	Extra cost per unit	Total extra cost	
	MW	From	To		Duration	MU	Min	Max							Morning Peak
06-10-2010	80.00	18.45	19.35	0.50	1.408	49.66	50.44	-10	-150	1.152					
15-06-2010	80.00	8.40	9.30	0.50											
15-06-2010	130.00	9.30	10.10	0.40											
15-06-2010	145.50	10.10	12.02	1.51	2.127	49.59/49.70	50.4	410	208						
17-06-2010	120.00	6.55	9.50	2.55	1.849	49.58	50.26	270	-105						
24-06-2010	80.00	10.15	24.00	13.45	1.617	49.58/49.77	50.52	13	-20						
				Total	7.001					4.608	2.393	6.64	5.26	1.38	3302340
29-07-2010	80.00	7.05	9.00	1.55											
29-07-2010	160.00	9.00	9.35	0.35											
29-07-2010	187.00	9.35	11.30	1.55											
29-07-2010	96.00	13.40	16.00	2.20	1.976	49.62/49.74	50.33	56	-28						
30-07-2010	80.00	11.00	11.30	0.30											
30-07-2010	120.00	11.30	18.15	6.45	1.783	49.63	50.27	60	-50						
				Total	3.759					2.304	1.455	6.597	2.78	3.817	5553735

Date	Picked up to				Total Generation	Frequency curve		UI drawal OD(+)/UD(-)		As per technical minimum generation per day (24X48/1000)	Excess generation due to non backing down	Variation cost per unit	Avg UI per unit	Extra cost per unit	Total extra cost
	MW	From	To	Duration		MU	Min	Max	Morning Peak						
18-07-2011	120.00	0.00	0.05	0.05											
18-07-2011	80.00	9.25	10.40	1.15											
18-07-2011	120.00	10.40	12.45	2.05											
18-07-2011	144.00	12.45	13.25	0.40											
18-07-2011	144.00	16.25	20.30	4.05	2.278	49.71	50.26	35	-197						
23-07-2011	80.00	3.45	7.05	3.20											
23-07-2011	120.00	7.05	9.30	2.25											
23-07-2011	160.00	9.30	11.30	2.00											
23-07-2011	120.00	18.45	23.20	4.35	2.517	49.72	50.38	-40	-225						
25-07-2011	75.00	9.51	10.05	0.14											
25-07-2011	80.00	13.40	14.35	0.55											
25-07-2011	96.00	14.35	15.05	0.30											
25-07-2011	80.00	16.25	21.35	5.10											
25-07-2011	96.00	21.35	23.25	1.50	1.298	49.68	50.22	0	-265						
28-07-2011	80.00	10.50	16.25	5.35											
28-07-2011	97.00	16.25	18.35	2.10											
28-07-2011	120.00	18.35	20.45	2.10	1.759	49.75	50.16	53	-260						
30-07-2011	80.00	0.00	0.15	0.15											
30-07-2011	80.00	18.20	24.00	5.40	1.35	49.75	50.24	-95	-189						
				Total	9.202					5.76	3.442	8.639	2.16	6.479	22300718

Audit Report (Public Sector Undertakings) for the year ended 31 March 2012

Date	Picked up to			Total Generation	Frequency curve		UI drawal OD(+)/UD(-)		As per technical minimum generation per day (24X48/1000)	Excess generation due to non backing down	Variation cost per unit	Avg UI per unit	Extra cost per unit	Total extra cost
	MW	From	To		Duration	MU	Min	Max						
08-01-2011	96.00	9.15	10.00	0.45										
08-01-2011	120.00	10.00	10.30	0.30										
08-01-2011	144.00	10.30	15.05	4.35										
08-01-2011	160.00	15.05	17.45	2.40										
08-01-2011	160.00	18.20	20.35	2.15	2.544	49.46/49.71	50.14	-200	-150					
08-05-2011	80.00	18.15	23.35	5.20	1.342	49.79	50.27	48	-315					
08-08-2011	80.00	18.00	23.55	5.55	1.348	49.66/49.74	50.22	-155	-25					
08/09/2011	96.00	18.20	20.45	2.25										
08-09-2011	120.00	20.45	24.00	3.15	1.525	49.7	50.11	-140	-125					
08-10-2011	120.00	16.40	17.50	1.10										
08-10-2011	146.00	17.50	23.05	5.15	1.86	49.46	50.1	25	-105					
08-12-2011	80.00	0.00	0.20	0.20										
08-12-2011	80.00	13.05	18.55	5.50										
08-12-2011	96.00	18.55	21.00	2.05										
08-12-2011	120.00	21.00	22.10	1.10										
08-12-2011	144.00	22.10	23.30	1.20	1.716	49.55	50.08	-160	-120					
19-08-2011	120.00	0.00	0.25	0.25										
19-08-2011	120.00	10.55	11.30	0.35										
19-08-2011	144.00	11.30	18.05	6.35	2.542	49.81/49.85	50.32	-135	30					
22-08-2011	80.00	18.55	24.00	5.05	1.32	49.84	50.28	155	-115					

Date	Picked up to				Total Generation	Frequency curve		UI drawal OD(+)/UD(-)		As per technical minimum generation per day (24X48/1000)	Excess generation due to non backing down	Variation cost per unit	Avg UI per unit	Extra cost per unit	Total extra cost
	MW	From	To	Duration		MU	Min	Max	Morning Peak						
25-08-2011	96.00	18.15	20.45	2.30	1.367	49.80/49.88	50.12	45	-85						
26-08-2011	120.00	18.20	20.00	1.40	1.371	49.53/49.63	50.23	110	-130						
28-08-2011	80.00	7.35	23.50	16.15	1.681	49.88	50.57	-470	125						
29-08-2011	80.00	10.25	11.15	0.50											
29-08-2011	120.00	11.15	15.45	4.30											
29-08-2011	88.00	23.00	24.00	1.00	1.858	49.76	50.44	-330	-95						
				Total	20.474			-455	-2391	13.824	6.65	8.83	2.31	6.52	43358000
										Grand Total					74514793

ANNEXURE - 12

Statement of avoidable additional expenditure on overdrawal at a frequency below 49.5 Hz. by Tamil Nadu Transmission Corporation Limited

(Referred to in Paragraph 2.2.31)

Particulars	2009-10	2010-11		2011-12	Total
		April	May to March		
(A) Overdrawal at frequency below 49.2 Hz (in MUs)	205.621	47.977	22.568	3.297	
UI Rate per unit (In ₹)	7.35	7.35	8.73	8.73	
Additional UI Rate per unit (In ₹)	2.94	2.94	8.73	8.73	
Overdrawal cost per unit (In ₹)	10.29	10.29	17.46	17.46	
Average realisation per unit (In ₹)	3.26	3.51	3.51	3.51	
Additional cost per unit (In ₹)	7.03	6.78	13.95	13.95	
Total additional cost (₹ in crore)	144.55	32.53	31.48	4.60	213.16
(B) Overdrawal at frequency between 49.5 to 49.2 (In MUs)	541.266	114.118		58.366	
Average cost of UI power per unit (In ₹)	6.07	12.22		12.22	
Average realisation per unit (In ₹)	3.26	3.51		3.51	
Additional cost per unit (In ₹)	2.81	8.71		8.71	
Total additional cost (₹ in crore)	152.09	99.40		50.84	302.33
					515.49

ANNEXURE - 13
Statement of financial position of Tamil Nadu Transmission Corporation Limited
for the five years ended 31 March 2012
(Referred to in Paragraph 2.2.35)

(₹ in crore)

Particulars	2007-08	2008-09	2009-10	2010-11 ⁵⁰		2011-12 (Provisional)
				(1 April 2010 to 31 October 2010)	(1 November 2010 to 31 March 2011)	
A. Liabilities						
Paid up Capital	1,200.00	2,370.50	2,470.50	3,805.63	1,927.55	2,334.01
Reserves and Surplus (including Capital Grants)	6,681.62	7,419.99	8,444.42	9,143.99	242.65	319.71
Borrowings (Loan Funds)	14,611.10	21,502.31	32,019.17	39,586.71	12,452.99	10,480.32
Current Liabilities and Provisions (CL)	10,661.01	12,045.78	15,162.33	15,871.53	2,329.30	7,634.33
Total	33,153.73	43,338.58	58,096.42	68,407.86	16,952.49	20,768.37
B. Assets						
Gross Block	23,503.56	25,247.27	27,689.28	29,198.35	12,291.53	12,379.51
Less: Depreciation	9,400.34	10,155.74	10,969.80	11,504.69	3,513.99	3,805.92
Net Fixed Assets	14,103.22	15,091.53	16,719.48	17,693.66	8,777.54	8,573.59
Capital Works-in-Progress (CWIP)	3,008.37	3,970.65	5,708.50	7,144.65	1,948.54	2,814.09
Investments and other assets	267.57	300.83	585.82	686.41	NIL	NIL
Current Assets, Loans and Advances (CA)	6,097.02	6,529.89	7,352.71	8,050.28	2,194.56	5,348.84
Assets not in use	3.10	2.80	4.87	4.55	Nil	Nil
Accumulated losses	9,642.53	17,413.92	27,708.56	34,741.35	4,031.85	4,031.85
Subsidy receivable	31.92	28.96	16.48	86.96	Nil	Nil
Total	33,153.73	43,338.58	58,096.42	68,407.86	16,952.49	20,768.37

⁵⁰ Financial position for the years 2007-08 to 2010-11 (upto 31/10/2010) represents the erstwhile Board. Financial position for the period from 1/11/2010 to 31/03/2012 represents TANTRANSCO.

Particulars	2007-08	2008-09	2009-10	2010-11		2011-12 (Provisional)
				(1 April 2010 to 31 October 2010)	(1 November 2010 to 31 March 2011)	
Debt equity ratio	12.18 : 1	9.07 : 1	12.96 : 1	10.40 : 1	6.46:1	4.49:1
Interest (net of IDC ⁵¹ capitalised)	1,121.71	1,658.76	2,220.31	1,581.90	286.55	1,116.32
Total return	(-)2,390.37	(-)6,112.63	(-)8,074.33	(-)5,450.89	286.55	1,116.32
Capital Employed	12,547.60	13,546.29	14,618.36	17,017.06	10,591.34	9,102.19
Percentage of Return on Capital Employed	NIL	NIL	NIL	NIL	2.71	12.26

⁵¹ Interest during construction.

ANNEXURE – 14

Statement showing working results of Tamil Nadu Transmission Corporation Limited
for the five year ended 31 March 2012

(Referred to in Paragraph 2.2.36)

(₹ in crore)

Sl. No.	Particulars	2007-08	2008-09	2009-10	2010-11 ⁵²		2011-12 (Provisional)
					(Upto 31 October 2010)	(1 November 2010 to 31 March 2011)	
1	Income						
	Revenue	15,672.85	15,425.60	16,760.87	11,674.83	524.32	1,710.29
	Other income including interest/subsidy	1,835.58	2,218.25	2,083.13	1,265.57	10.06	35.16
	Total Income	17,508.43	17,643.85	18,844.00	12,940.40	534.38	1,745.45
2	Transmission						
(a)	Installed capacity (MVA)	32,513	35,402	38,059	40,412		42,241
(b)	Power received from generation units (MUs) ⁵³	26,856	26,731	25,431	23,181		25,494
(c)	Power purchased (MUs)	37,574	37,984	45,027	49,393		49,160
	Total	64,430	64,715	70,458	72,574		74,654
(d)	Loss in transmission (MUs)	4,629	5,651	6,917	5,058		4,625
	Net power transmitted (b)+(c)-(d) in MUs	59,801	59,064	63,541	67,516		70,029
3	Expenditure						
(a)	Fixed cost						
(i)	Employees cost	2,370.17	2,909.16	3,392.92	2,445.06	147.91	369.00
(ii)	Administrative and General Expenses	242.33	224.80	243.24	135.19	8.01	17.40
(iii)	Depreciation	681.80	775.48	845.68	539.43	121.23	292.65
(iv)	Interest and Finance charges (net after capitalisation)	1,135.33	1,686.29	2,402.59	1,957.58	253.23	1,294.41

⁵² Working results for the years 2007-08 to 2010-11 (upto 31/10/2010) represents the erstwhile Board.
Working results for the period from 1/11/2010 to 31/03/2012 represents TANTRANSCO.

⁵³ Including private generation.

Audit Report (Public Sector Undertakings) for the year ended 31 March 2012

Sl. No.	Particulars	2007-08	2008-09	2009-10	2010-11		2011-12 (Provisional)
					(Upto 31 October 2010)	(1 November 2010 to 31 March 2011)	
(v)	Other Debits, Prior period expenses & Extraordinary claims	99.25	(-)16.04	193.07	(-)92.62	0.36	1.61
	Total (a)	4,528.88	5,579.69	7,077.50	4,984.64	530.74	1,975.07
(b)	Variable cost						
(i)	Purchase of power	12,446.47	14,695.62	17,384.61	12,239.17	---	---
(ii)	Generation of power	3,678.01	4,703.23	4,328.60	2,583.83	---	---
(iii)	Repairs and maintenance	367.14	436.70	347.94	165.55	3.64	8.05
	Total variable cost	16,491.62	19,835.55	22,061.15	14,988.55	3.64	8.05
	Total cost 3(a) + (b)	21,020.50	25,415.24	29,138.65	19,973.19	534.38	1,983.12

ANNEXURE-15**(Referred to in Paragraph 3.14.1)****Statement showing Paragraphs/Performance Audit Reports for which explanatory notes were not received**

Sl. No.	Name of the Department	2008-09	2009-10	Total
1.	Energy	7	9	16
2.	Co-operation, Food and Consumer Protection	2	---	2
3.	Highways and Minor ports	1	2	3
4.	Industries	3	3	6
5.	Transport	1	---	1
6.	Prohibition and Excise	1	---	1
7.	Information Technology	---	2	2
8.	Agriculture	1	---	1
9.	Adi Dravidar and Tribal Welfare	---	1	1
10.	Public Works	---	1	1
11.	General	---	1	1
	TOTAL	16	19	35

ANNEXURE-16
(Referred to in paragraph 3.14.3)
Statement showing the Department-wise outstanding Inspection Reports

Sl. No	Name of Department	Number of PSUs	Number of outstanding IRs	Number of outstanding paragraphs	Years from which paragraphs outstanding
1.	Industries	15	36	119	2005-06
2.	Micro, Small and Medium Enterprises	6	14	53	2005-06
3.	Information Technology	2	6	40	2005-06
4.	Information and Tourism	2	3	9	2009-10
5.	Agriculture	1	1	3	2007-08
6.	Prohibition and Excise	1	4	10	2007-08
7.	Rural Development and Panchayatraj	2	6	23	2006-07
8.	Energy	5	615	2,654	2004-05
9.	Transport	5	7	13	2007-08
10.	Animal Husbandry	2	4	10	2007-08
11.	Health and Family Welfare	3	10	22	2005-06
12.	Adi Dravidar and Tribal Welfare	1	3	8	2006-07
13.	Backward Classes, Most Backward Classes and Minority Welfare	2	4	7	2008-09
14.	Public (Ex-servicemen)	1	4	9	2007-08
15.	Home	2	4	14	2009-10
16.	Public Works	1	2	12	2007-08
17.	Highways and Minor Ports	3	10	65	2006-07
18.	Handloom, Handicrafts, Textiles and Khadi	4	7	22	2008-09
19.	Environment and Forests	3	4	8	2009-10
20.	Co-operation, Food and Consumer Protection	2	4	13	2010-11
21.	Labour and Employment	1	1	4	2011-12
22.	Municipal Administration & Water Supply	2	1	3	2011-12
	Grand Total	66	750	3,121	

ANNEXURE-17**(Referred to in paragraph 3.14.3)****Statement showing the Department-wise Draft Paragraphs/Performance Audit Reports, reply to which were awaited**

Sl. No	Name of Department	Number of draft paragraphs	Number of reviews	Period of issue
1.	Industries	2	---	August and September 2012
2.	Energy	5	1	June, August and September 2012
3.	Home	2	---	June and August 2012
	TOTAL	9	1	

Glossary of Abbreviations

Sl. No.	Abbreviation	Description
1.	AC	Audit Committee
2.	ALDC	Area Load Despatch Centre
3.	AMR	AMR Constructions, Hyderabad
4.	AMRL	AMRL International Tech City
5.	ARR	Aggregate Revenue Requirement
6.	AS	Accounting Standards
7.	ASIDE	Assistance to the States for Development of Export Infrastructure
8.	ATNs	Action Taken Notes
9.	BBPP	Bus Bar Protection Panel
10.	BDI	Backing Down Instruction
11.	BG	Bank Guarantee
12.	BHEL	Bharat Heavy Electricals Limited
13.	BOA	Board of Approval
14.	BOD	Board of Directors
15.	C&F	Cost and Freight
16.	CAG	Comptroller and Auditor General of India
17.	CB	Circuit Breaker
18.	CBEC	Central Board of Excise and Customs
19.	CEA	Central Electricity Authority
20.	CERC	Central Electricity Regulatory Commission
21.	CF	Cordite Factory
22.	CGS	Central Generating Stations
23.	CIF	Cost, Insurance and Freight
24.	CKM	Circuit Kilometre
25.	COPU	Committee on Public Undertakings
26.	CTI	Code of Technical Interface
27.	CTL	Cheslind Textiles Limited
28.	CTs	Current Transformers
29.	CTU	Central Transmission Utility
30.	DAIPL	Devaraj Agro Industries Private Limited
31.	DG sets	Diesel Generating Sets
32.	DHL	DCM Hyundai Limited
33.	DLF	DLF Info Park (Chennai) Limited
34.	DM	Disaster Management
35.	DSM	Demand Side Management
36.	DUs	Departmental Undertakings

Sl. No.	Abbreviation	Description
37.	EHT	Extra High Tension
38.	EP	Execution Petition
39.	FSA	Fuel Supply Agreement
40.	GCC	General Construction Circle
41.	GDP	Gross Domestic Product
42.	GESCO	Mahindra Gesco
43.	GOI	Government of India
44.	HAPP	Heavy Alloy Penetrator Project
45.	HBA	House Building Advance
46.	HT	High Tension
47.	HLT	Hot Line Technique
48.	HSS	High Sea Sales
49.	HVF	Heavy Vehicles Factory
50.	Hz	Hertz
51.	IDC	Interest During Construction
52.	ILFS	Infrastructure and Leasing Financial Services
53.	INFAC	TANFAC Management Corporation, USA
54.	IPP	Independent Power Producer
55.	IRR	Internal Rate of Return
56.	IT	Information Technology
57.	IT	Information Technology
58.	ITEL	IT Expressway Limited
59.	ITES	Information Technology Enabled Services
60.	JV	Joint Venture
61.	KV	Kilo Volt
62.	L&T	L&T Shipbuilding Limited
63.	LT	Low Tension
64.	MCL	Mahanadi Coal Fields Limited
65.	M&L	Materials and Logistics
66.	M ²	Square Metre
67.	M ³	Cubic Metre
68.	Mahindra	Mahindra World City Developers Limited
69.	MD	Managing Director
70.	MWh	Mega Watt hour
71.	MIS	Management Information System
72.	MMTC	Minerals and Metal Trading Corporation
73.	MOP	Ministry of Power

Sl. No.	Abbreviation	Description
74.	MOU	Memorandum of Understanding
75.	MRI	Meter Reading Instrument
76.	MSTC	Metal Scrap Trading Corporation
77.	MT	Metric Tonne
78.	MTC	Metropolitan Transport Corporation Limited
79.	MTPC	Manual of Transmission Planning Criteria
80.	MU	Million Unit
81.	MVA	Mega Volt Ampere
82.	MW	Mega Watt
83.	NAME	Navodaya Mass Entertainment Limited
84.	NCTPP	North Chennai Thermal Power Project
85.	NEP	National Electricity Policy
86.	NOCL	Nagarjuna Oil Corporation Limited
87.	O&M	Operation and Maintenance
88.	OF	Ordnance Factory
89.	OLTC	On Load Tap Changer
90.	PPN	PPN Power Generating Company Limited
91.	P&C	Protection and Communication
92.	PA	Performance Audit
93.	PAG	Principal Accountant General
94.	PF	Provident Fund
95.	PGCIL	Power Grid Corporation of India Limited
96.	PIICUP	Pradeshya Industrial Investment Corporation of Uttar Pradesh Limited
97.	PO	Purchase Order
98.	PPA	Power Purchase Agreement
99.	PSUs	Public Sector Undertakings
100.	PT	Power Transformers
101.	REC	Rural Electrification Corporation
102.	RFP	Request For Proposal
103.	RLDC	Regional Load Despatch Centre
104.	ROW	Right of Way
105.	RPC	Regional Power Committee
106.	RTU	Remote Terminal Units
107.	SARs	Separate Audit Reports
108.	SCADA	Supervisory Control and Data Acquisition
109.	SERC	State Electricity Regulatory Commission
110.	SEZ	Special Economic Zone

Sl. No.	Abbreviation	Description
111.	SLDC	State Load Despatch Centre
112.	SPIC	Southern Petrochemicals Limited
113.	SPV	Special Purpose Vehicle
114.	Sq.ft.	Square feet
115.	SS	Sub-Stations
116.	STC	State Transport Corporation
117.	STU	State Transmission Utility
118.	T&D	Transmission and Distribution
119.	TANGEDCO	Tamil Nadu Generation and Distribution Corporation Limited
120.	TANTRANSCO	Tamil Nadu Transmission Corporation Limited
121.	TIDCO	Tamil Nadu Industrial Development Corporation Limited
122.	TNEB	Tamil Nadu Electricity Board
123.	TNEGC	Tamil Nadu Electricity Grid Code
124.	TNERC	Tamil Nadu Electricity Regulatory Commission
125.	TNPL	Tamil Nadu Newsprint and Papers Limited
126.	TNRDC	Tamil Nadu Road Development Company Limited
127.	TPCL	TIDEL Park, Coimbatore Limited
128.	TRB	Transformer Repair Bay
129.	TRIL	Tata Realty Infrastructure Limited
130.	UI	Unscheduled Interchange
131.	WEDC	Wind Energy Development Circle
132.	WO	Work Order