



**Report of the  
Comptroller and Auditor General of India  
on  
Public Sector Undertakings  
for the year ended March 2012**



**Government of Odisha**  
*Report No.2 of the year 2013*

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