

Annexure-I

(Referred to in para 5.1)

Statement showing avoidable expenditure on the expansion of MSC based WLL system

Sl. No.	Name of the Circle	Location where MSC was installed	Working lines before expansion	Capacity before expansion	Total capacity after expansion	Working lines after expansion	Spare capacity	Cost incurred for expansion (₹)
1	Andhra Pradesh	Tirupati	Mar-08	16314	100K	150K	Mar-10	15961
		Madapur	Mar-08	7164	100K	150K	Mar-10	25330
2	Gujarat	Ahmedabad	Mar-09	17819	50K	100K	Mar-10	25366
3	Maharashtra	Nashik	Dec-08	50664	100K	200K	Mar-10	74802
4	Orissa	Bhubaneswar	Dec-08	87164	100K	200K	Aug-10	85095
5	Chennai Telecom District	Chennai	Nov-09	39469	50K	100K	Sep-10	40044
6	Jammu & Kashmir	Srinagar	Nov-10	47092	100K	150K	Feb-11	46452
							Total	293869650

Annexure-II

(Referred to in para 5.1)

Statement showing avoidable procurement of IFWTs/FWTs in Tamilnadu circle

Year	BTS Capacity	Working Connections	Procurement of FWTs/IFWTs	Closing Stock of FWTs/IFWTs	No. of closures
2005-06	250750	133247	89760	4646	19870
2006-07	318250	323811	265100	6973	61476
2007-08	432500	397035	92750	82312	99991
2008-09	432750	407079	102150	159839	102388
2009-10	577000	421296	39390	187963	79433
2010-11	622500	411925	2850	215708	124927

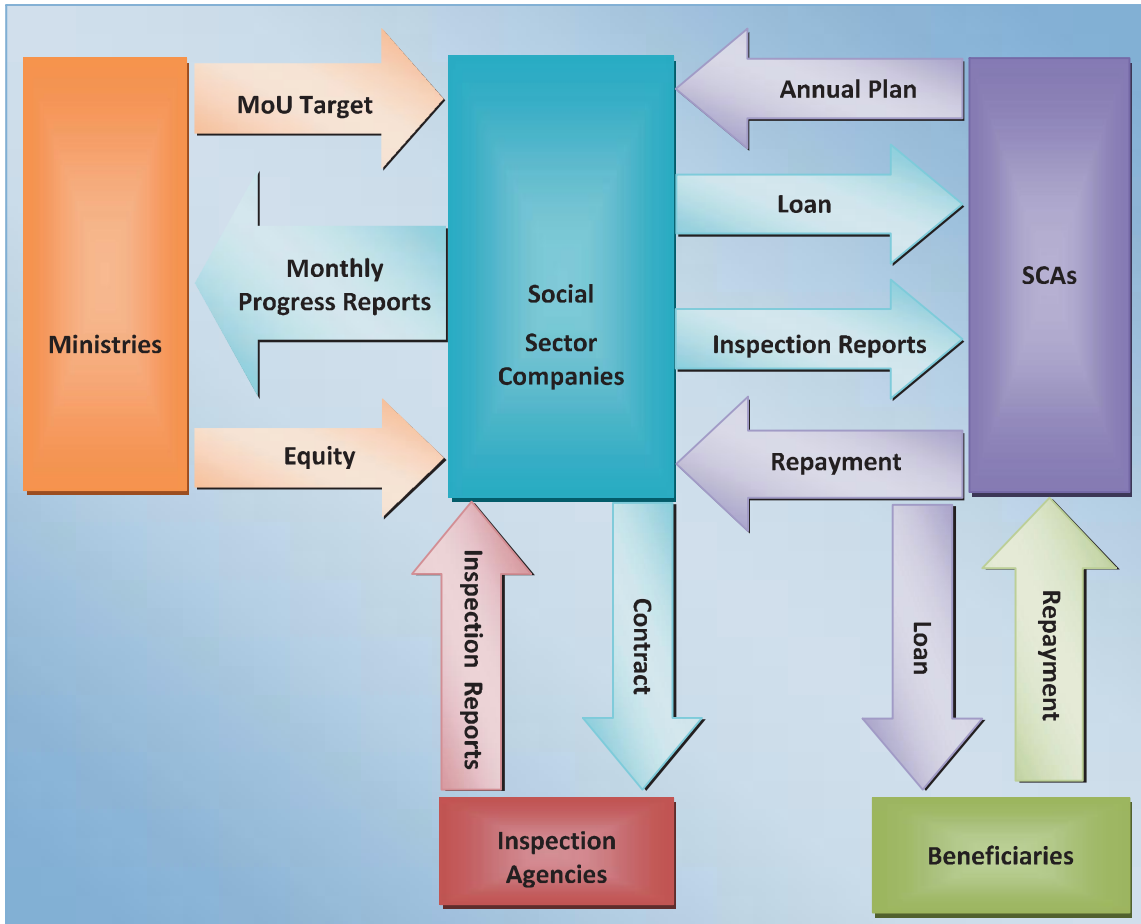
Annexure - III
(Referred to in Para 8.4.3)
Statement showing depreciation of Equity Investments as on 31st March 2011

Sl. No.	COMPANY NAME	PAID-UP	No. of scrips	Face Value	Book Price	Book Value	Market Rate	Depreciation	% (Book Price-Market Rate)/Book Price * 100
1	Cambridge Solutions Limited	10	15400	154000	633.81	9760645.85	33.3	-9247825.85	94.75
2	JCT Limited	2.5	117938	294845	44.77	5279900.78	2.92	-4935521.82	93.48
3	Standard Batteries Limited	1	84100	84100	40.3	3389230	5.4	-2935090	86.60
4	JK Sugar Limited	10	5385	53850	129.28	696172.26	18.1	-598703.76	86.00
5	Kopran Limited	10	139100	1391000	165.07	22960585.9	23.4	-19705645.9	85.82
6	Sanghi Polyesters Limited	10	45000	450000	10	450000	1.9	-364500	81.00
7	Welspun Syntex Limited	10	75000	750000	66.67	5000000	13.85	-3961250	79.23
8	Saurashtra Cement Limited	10	54237	542370	72.93	3955615	16.5	-3060704.5	77.38
9	S&S Power Switchgear Equipment Limited	10	30875	308750	176.31	5443559.63	42.69	-4125505.88	75.79
10	Gujrat Heavy Chemicals Limited	10	720735	7207350	155.57	112121744.5	39.8	-83436491.45	74.42
11	Nahar Industrial Enterprises	10	30690	306900	210.31	6454373.9	57.65	-4685095.4	72.59
12	Summit Securities Limited	10	25604	256040	296.81	7599606.7	101.65	-4996960.1	65.75
13	Sree Rayalseema Alkalies Limited	10	10800	108000	27.69	299000	9.66	-194672	65.11
14	Alok Inds Limited	10	17100	171000	55.03	941003.11	22.15	-562238.11	59.75
15	Man Aluminium Limited	10	25000	250000	123.04	3075883.62	53.35	-1742133.62	56.64
16	OMAXE Limited	10	7078	70780	310	2194180	137.1	-1223786.2	55.77
17	Mahanagar Telephone Nigam Limited	10	1994544	19945440	91.87	183236945.3	45.35	-92784374.93	50.64

18	Tainwala Chemical Limited	10	57300	573000	34.35	1968421.58	17	-994321.58	50.51
19	Consolidated Construction Consortium Limited	2	88815	177630	102	9059130	50.5	-4573972.5	50.49
20	DLF Limited	2	39352	78704	525	20659800	267.2	-10144945.6	49.10
21	Bengal Tea and Fabrics Limited	10	22666	226660	88.11	1997090.93	47	-931788.93	46.66
22	Jaypee Infratech Limited	10	3827500	38275000	102	390405000	58.05	-168218625	43.09
23	Oudh Sugar Mills	10	185670	1856700	49	9098524.02	30.3	-3472723.02	38.16
24	Oswal Agro Mills Limited	10	188280	1882800	67.63	12732690	43.84	-4478494.8	35.18
25	Man Industries (India) Limited	5	348727	1743635	95.39	33264894.4	63.75	-11033548.15	33.17
26	NHPC Limited	10	462617	4626170	36	16654212	25.3	-4950001.9	29.72
27	Williamson Finan. Services	10	41989	419890	50.67	2127731.52	36	-616127.52	28.95
28	Morepen Laboratories Limited	2	3104675	6209350	7.51	23315331.25	5.35	-6705320	28.76
29	Jindal Steel Works Energy Limited	10	550212	5502120	100	55021200	71.65	-15598510.2	28.35
	Total			93916084		949162472.2		-470278878.7	

Annexure-IV
(Referred to in Para 9.4.3 A)

Process Flow Chart



Annexure-V

(Referred to in Para 9.4.3 A)

Details of Financials of the Companies for the last three years

(₹ in crore)

Financials	2008-09	2009-10	2010-11
NMDFC			
Paid up share capital	643.25	790.73	933.16
Accumulated Reserves	114.72	121.16	136.30
Excess of Income over Expenditure	6.44	15.13	31.60
Loans and Advances	711.52	824.38	943.65

NBCFDC			
Paid up share capital	526.35	562.35	600.42
Accumulated Reserves	219.45	238.26	254.13
Excess of Income over Expenditure	18.81	15.87	19.20
Loans and Advances	711.46	751.19	775.26

NSTFDC			
Paid up share capital*	230.50	230.50	277.33
Accumulated Reserves	123.57	129.41	135.36
Excess of Income over Expenditure	7.14	5.84	5.96
Loans and Advances	280.09	306.62	346.98

NSFDC			
Paid up share capital*	476.80	521.80	596.80
Accumulated reserves	180.63	200.54	214.70
Excess of income over expenditure	10.60	19.75	13.95
Loans and advances	626.52	656.38	719.11

* includes share application money

Annexure-VI

(Referred to in Para 9.4.3 A1 (i))

Statement of Disbursement and Investment for last three years

(₹ in crore)

Year	2008-09	2009-10	2010-11	Total
NSTFDC				
Fixed/term Deposits at the end of year	64.50	41.75	16.50	122.75
Disbursement during the year	92.74	83.76	95.18	271.68
Percentage	69.55%	49.84%	17.34%	45.18%
NBCFDC				
Fixed/term Deposits at the end of year	33.65	39.93	68.83	142.41
Disbursement during the year	151.02	158.48	175.33	484.83
Percentage	22.28%	25.20%	39.26%	29.37%
NMDFC				
Fixed/term Deposits at the end of year	42.75	84.77	135.99	263.51
Disbursement during the year	128.99	195.06	233.17	557.22
Percentage	33.14%	43.46%	58.32%	47.29%
NSFDC				
Fixed/Term Deposits at year end	0	12.50	75.90	88.40
Disbursement during the year	145.33	151.19	180.09	476.61
Percentage (%)	0	8.27%	42.15%	18.55%

Annexure –VII

(Referred to in Para 9.4.3 A1(iii))

List of chronic defaulters with total over dues as at 31.03.2011

(₹ in crore)			
Sl. No.	State	Full Name of SCAs	Over dues
NSFDC			
1	Andhra Pradesh	Andhra Pradesh Scheduled Castes Co-operative Finance Corporation Ltd.	79.15
2	Assam	Assam State Development Corporation for Scheduled Castes Ltd.	9.72
3	Madhya Pradesh	Madhya Pradesh State Co-operative SCs Finance & Development Corp.	51.22
4	Manipur	Manipur Tribal Development Corporation Ltd.	1.37
5	Uttar Pradesh	Uttar Pradesh Schedules Castes Finance & Development Corporation Ltd.	43.94
Total			185.40
NBCFDC			
1	Assam	Assam State Development Corporation for Other Backward Classes Ltd.	4.74
2	Bihar	Bihar State Backward Classes Finance & Development Corporation.	21.91
3	Chhattisgarh	Chhattisgarh State Antyavasayee Sahkari Vitta Avam Vikas Nigam	2.73
4	Gujarat	Gujarat Backward Classes Development Corpn.	23.90
5	Madhya Pradesh	Madhya Pradesh Pichhara Varg Tatha Alpasankhayak Vitta Avam Vikas Nigam,	30.43
6	Madhya Pradesh	Madhya Pradesh State Co-operative SCs Finance and Dev. Corp.	1.22
7	Manipur	Manipur Tribal development corporation Ltd.	7.03
8	Orissa	Orissa Backward Classes Development Finance Cooperative Corp.	9.34
9	Uttar Pradesh	Uttar Pradesh Pichhara Varg Vitta Avam Vikas Nigam Ltd	34.73
Total			136.03
NMDFC			
1	Assam	Assam Minority Development Corporation	4.9
2	Jammu & Kashmir	J&K SC/ST & Backward Classes Development Corporation	4.31
3	Madhya Pradesh	M.P. Hastashilp Vikas Nigam	7.76
4	Mizoram	Zoram Industrial Development Corporation	11.72
5	Manipur	Directorate for Minorities and Other Backward Classes	3.06
6	Orissa	Orissa Backward Classes Finance & Dev. Cooperative Corporation	7.98
7	Uttar Pradesh	U.P. Minorities Finance and Development Corporation	61.1
8	Gujarat	Gujarat Backward Classes Finance and Development Corporation	3.98
9	Gujarat	Gujarat Minorities Finance and Development Corporation	16.74
Total			121.55

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NSTFDC			
1	Assam	Assam Plain Tribes Development Corporation	22.8
2	Manipur	Manipur Tribal Development Corporation	7.68
3	Jharkhand	Jharkhand State Tribal Development Corporation	6.64
4	Mizoram	Mizoram Urban Co-operative Development Bank Ltd.	5.05
5	Nagaland	Nagaland State Co-operative Bank	1.86
6	Orissa	Orissa SC and ST Development & Finance Co-op.	2.82
7	Mizoram	Mizoram Khadi & Village Industries Board	3.17
8	Mizoram	Multi-purpose Co-operative Society Ltd.	0.28
9	Madhya Pradesh	M.P. Adivasi Vittam Aivam Vikas Nigam	15.53
10	Lakshadweep	Lakshadweep Development Corporation Ltd.	0.7
11	Tripura	Tripura Scheduled Tribes Co-operative	4.74
12	Karnataka	Dr. B.R. Ambedkar Development Corporation Ltd.	5.48
Total			76.75
Grand Total			519.73

Annexure-VIII

(Referred to in Para 9.4.3 A2 (ii))

Details of beneficiary verification during last three years ending 31 March 2011

Year	No. of Beneficiaries* availed loan	No. of Beneficiaries inspected**	Per cent of Beneficiary inspection
NSFDC			
2008-09	37041	472	1.27
2009-10	58983	800	1.36
2010-11	47728	135	0.28
Total	143752	1407	0.98

NBCFDC			
2008-09	122273	1600	1.31
2009-10	123041	1500	1.22
2010-11	128537	2929	2.28
Total	373851	6029	1.61

NMDFC			
2008-09	***	***	***
2009-10	149391	4031	2.70
2010-11	51198	4512	8.81
Total	200589	8543	4.26

NSTFDC			
2008-09	42216	1537	3.64
2009-10	37439	2225	5.94
2010-11	95632	2088	2.18
Total	175287[#]	5850	3.34

* Years from which samples were selected were not made available to Audit. Hence, the figures of respective years are taken for comparison.

** includes beneficiaries verification covered in evaluation studies.

*** Specific number of Beneficiaries to be inspected was not assigned during 2008-09.

includes beneficiaries assisted under income generating activities only.

Annexure-IX

(Referred to in para 11.1.3.5)

Outstandings of Ministries as on 31.03.2011 (More than ₹ 50 Lakh)

Party code	Ministry	2 Years - 3 Years		>3 Years		Total		Net Debit more than 30 days
		Debit (₹)	Unadjusted credit (₹)	Debit (₹)	Unadjusted credit (₹)	Total Debit (₹)	Total Credit (₹)	
MC027	Ministry of External Affairs	6395	162792	439554	1180138	136,865,844	100,035,168	36,830,676
MC024	Ministry of Defence	5424221	2225629	8654366	398517	48,648,112	10,928,994	37,719,118
MC048	Ministry of Home Affairs	3798148	2035386	6828252	1459365	46,825,560	14,908,987	31,916,573
DC041	Department of SC & Technology	1440332	1288801	1376288	1695047	55,810,267	41,937,159	13,873,108
MC066	Ministry of Environment & Forests	2107986	1172057	5316321	1375646	34,826,451	16,130,600	18,695,851
MC036	Ministry of Pet. N. Gas	1567331	463272	3205491	554719	22,878,755	5,284,002	17,594,753
MC022	Ministry of Chemical	3868863	156842	2733287	95380	15,314,356	1,627,583	13,686,773
MC021	Ministry of Agriculture	2829759	1420029	2208229	484236	18,941,806	3,765,646	15,176,160
PC010	Planning Commission	777977	263350	269279	338916	15,859,580	3,409,420	12,450,160
MC046	Ministry of Personnel & Training	1165280	132256	2917883	1091892	15,393,123	4,653,040	10,740,083
MC030	Ministry of Health	1731710	1165909	1554250	1422661	20,510,813	7,243,840	13,266,973
MC028	Ministry of Finance	660361	1104957	1176724	3384465	31,841,700	18,211,010	13,630,690
MC041	Ministry of Urban Affairs	1628097	352883	1904289	395030	12,037,313	1,780,517	10,256,796
MC062	Ministry of Chemical & Fertilizer	1286191	37007	463151	145375	11,524,955	1,483,092	10,041,863
MC102	Ministry of S&P Implement	0	28412	68691	130319	12,642,787	1,506,104	11,136,683
MC037	Ministry of Power	1175822	523229	2469823	871023	11,271,819	4,381,660	6,890,159
MC081	Ministry of Textiles	0	205372	0	459269	11,835,875	4,206,235	7,629,640
MC023	Ministry of Commerce	1260570	450033	1747981	918547	13,548,749	4,644,001	8,904,748

Party code	Ministry	2 Years - 3 Years		>3 Years		Total		Net Debit more than 30 days
		Debit	Unadjusted credit	Debit	Unadjusted credit	Total Debit	Total Credit	
MC044	Ministry of Labour	247529	79913	131291	20762	7,395,407	286,614	7,108,793
DC006	Department of Public Enterprises	1160794	114461	1354380	152286	7,661,601	1,677,731	5,983,870
DC018	Ministry of Information Technology	383533	376390	672061	137405	10,844,648	2,602,956	8,241,692
MC045	Ministry of Coal	1024723	655083	2000440	186582	15,935,815	8,283,308	7,652,507
MC039	Ministry of steel	288353	131693	1062318	186623	6,798,775	1,662,859	5,135,916
MC031	Ministry of Heavy Industries	381917	485559	1195672	366325	7,092,183	1,179,899	5,912,284
Total		34,215,892	15,031,315	49,750,021	17,450,528	592,306,294	261,830,425	330,475,869
Net Amount		19,184,577		32,299,493		330,475,869		328,681,464

Source: Age-wise Debtors summary of Delhi Branch as on 31.03.2011.

Annexure-X

(Referred to in para 12.2.3.3. (a))

Transmission line	Scheduled date of completion	Actual Date of completion	Time overrun (Months)	Reasons for delay
220KV BTPS-Ramgarh Line	January 2005	Sept.- 2006	20	Abnormal delay in finalization of the re-tendered offer and delay in fabrication and delivery of steel towers.
220KV Durgapur MTPS Line	March 2007	July 2007	4	Improper estimation of work and inclusion of new items and pile foundation
MTPS-Barjora line	April 2005	December 2005	8	Inordinate delay due to improper selection of incapable contractors, improper estimation and additional work during execution of work above LOA
220 KV D/C LILO from CTPS-MTPS lines to Kalyaneswari S/S & extn. up to Pithakari	November 2008	March 2011	27	Inordinate delay due to change in route alignment and ROW problem

Annexure-XI
(Referred to in para 12.2.3.3 (a) & (b))

Contracts in progress

Sl. No	Name of the Project	Month of sanction	Month of issue of NIT	Time taken for issue of NIT (months)	Month of opening of tech/comm. bid	Month of issue of LOA	Time taken for issue of LOA	Schedule completion month	Physical Progress	Ordered value (₹ in crore)-	Total cost booked upto March 2011 (₹ in Crore)	Reasons for delay.
Sub-stations												
1	220KV Dhanbad Sub-station with interconnecting lines	Dec 2006	NA	-	April 2007	Sept. 2007	6	Sept 2009	80%	44.27	75.29	Non acquisition of land, delay in issue of drawings, activity schedule, bar chart and NIT.
Transmission Lines												
2	220KV D/C Transmission line from MTPS to proposed 220 KV Gola S/Sand associated bays.	March 2006	June 2006	4	Aug 2006	Dec. 2006	-6	Dec. 2008	75%	100.2	132.74	Delay in supply of drawings and suspension of activities due to not handing over of clear site to contractor
3	Dhanbad - Govindpur line	Sept 2007	Oct 2007	1	Dec 2007	Sept 2008	11	Sept 2009	10%	3.93	NIL	Delay in check and survey work. Excavation works not yet completed

* As per Works & Procurement Manual, four months time is allowed for processing of tender. * NA= Not Available

Annexure–XII

(Referred to in Para 12.2.3.3 (b))

Delays in construction of Sub Stations

Sub-Station	Scheduled date of completion	Actual Date of completion	Time overrun (Months)	Reasons for delay
220KV Burnpur Sub-station	February 2004	May 2006	26	Inadequate survey, non preparation of Feasibility Report, delay in issuance of NIT, LOA, additional scope of work and new items
220KV Barjora Sub-station with terminal bays at MTPS	September 2003	January 2006	28	Inordinate delay due to improper selection of incapable contractors, improper estimation and additional work during execution of work above LOA
220KV Ramgarh Sub-station	June 2003	April 2005	22	Delay in negotiation of land, finalization of drawings, changes in drawings and reducing scope during execution
132KV/33KV Jamuria sub-station	September 2007	December 2009	28	Improper estimation of work, changes in civil works, addition of new tennis and non-synchronization transmission line

Annexure–XIII

(Referred to in Para 12.2.3.3. (c))

Delay in Installation of transformers

Sl. No.	Sub-station	(MVA)	Sanction date	Issue of NIT	P.O. date	Despatch Clarence	Commissioning
1.	Durgapur	80	10.8.04	23.11.04	17.10.05	10.7.06	25.01.07
2.	Durgapur	80	10.8.04	23.11.04	17.10.05	31.07.06	01.10.08
3.	MTPS	80	10.8.04	23.11.04	17.10.05	31.07.06	24.05.10
4.	Kumardhubi	50	10.8.04	23.11.04	22.2.06	08.10.06	31.8.10
5.	Kalipahari	50	10.8.04	23.11.04	22.2.06	22.12.06	04.09.08
6.	Nimiaghat	31.5	4. 4.06	17. 7.06	9.7.06	11.06.08	18.08.09
7.	Bahri	31.5	4.4.06	17.7.06	9.7.06	30.6.08	10.8.10
8.	Kumardhubi	25	4.4.06	6.2.07	25.9.07	16.7.08	24.11.08
9.	Belmuri	25	4.4.06	6.2.07	25.9.07	16.7.08	21.12.10
10.	Koderma	25	29.5.06	6.2.07	25.9.07	29.9.08	22.6.10
11.	Patherdih	25	29.5.06	6.2.07	25.9.07	29.9.08	12.12.10
12.	Ramkanali	25	29.5.06	6.2.07	25.9.07	-	31.03.11

Annexure-XIV

(Referred to in Para 12.2.3.5 (i))

Tripping/ Shut down/Break down

Sub Station	2005-06		2006-07		2007-08		2008-09		2009-10		2010-11		Total	
	No.	Hrs.	No.	Hrs.	No.	Hrs.	No.	Hrs.	No.	Hrs.	No.	Hrs.	No.	Hrs.
Belmuri	99	8.974	171	37.75	119	266.60	67	49.73	10	18.38	36	13.20	502	394.63
Burdwan	20	1973.9	110	120.95	41	383.80	65	750.9	37	781.78	59	28.59	332	4038.82
Burnpur		Nil		Nil	8	1.4	10	0.4	5	0.4	41	141.5	64	143.7
Kumardubi					1713	1052.8	808	285.19	921	656.03	631	397.84	4073	2391.86
Kalpahari	249	141	268	108	321	168	253	164	260	145	727	420.15	1351	1146.15
Kalyaneswari	45	41.5	89	203.18	104	289.14	81	158.92	115	283.66	172	199.06	1028	1175.46
Ramkanali	193	29.15	189	26.05	262	358.15	243	36	222	28.59	157	227.25	1266	705.19
Giridih	1935	2506.54	477	145.32	755	105.12	1077	309.94	2181	512.74	2769	2256.43	6425	5836.09
Hazaribag		1956.29		2186.27		2092.95		2322.01	N.A	2578.61	NA	4528.2	N.A	15664.33
Barjora	2	18.34	2	1.00	5	82.58	7	295.9	6	29.98	NA	2280.16	22	2707.96
Parulia	99	471.30	154	369.84	183	148.33	237	472.91	280	888.95	NA	1161.97	953	3513.3
Durgapur	70	1203.25	34	830	48	305.27	59	939.85	86	604.28	NA	434.98	297	4317.63
Total	2712	8349.94	1494	4028.36	3559	5253.34	2907	5785.75	4123	6528.4		12089.33		42035.12

Total 42035.12 hours/6 years = 7005.85 hours/12 SS = 583.82 hours per SS per year.

Annexure-XV
(Referred to in Para-12.2.3.5 (i) (c))
Summary of Overdrawal (MVA)

Sl. No.	Name of SS	2005-06	2009-10	2010-11
		Total	Total	Total
1	Burdwan	5.717	13.978	314.749
2	Giridih	7.830	19.450	1028.585
3	Kalnyashwari	Nil	110.290	Nil
4	Kalipahari	13.44	132.28	150782
5	Ramgarh	4.20	19.02	46.6
6	Koderma	5.00	11.00	15.8
Total		36.187	306.018	152187.73

Note: Calculation is based on maximum overdrawal for a month

Annexure-XVI
(Referred to in Para-12.2.3.5 (ii))
Load restriction/Load shedding

Name of S/S	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	Total
	Hrs.	Hrs.	Hrs.	Hrs.	Hrs.	Hrs	Hrs.
Belmuri	100.76	100.05	440.19	353.188	1852.20	NIL	2846.39
Burdwan	1129.56	848.67	3621.49	11595.29	34793.67	20930.84	72919.52
Burnpur	Nil	Nil	135	1021.5	4696.5	4643.16	10496.16
Kumardubi	1802.74	1894.6	2716.76	5805.72	10854.8	5604.42	28679.04
Kalipahari	918	841	3018	6474	14968	13689.51	39908.51
Kalyaneswari	251.96	1795.77	3394.95	8329.37	28558.07	5397.21	47727.33
Ramkanali			943	3743	5356	2828.0	12870.00
Barjora	Nil	Nil	1996.2	21025.95	86307.72	8431.3	117761.17
Parulia	487.14	780.78	6644.17	16938.34	53024.56	109850.59	187725.58
Durgapur	120.25	169.75	985.75	2090.5	5584.48	346.6	9297.33
Total	4810.41				245996	171721.63	491341.08

Annexure-XVII
(Referred to in Para 12.2.3.5 (iii) (a))

Distribution loss

Sub Station	No.of SS	Consumers with check meter	Consumers without check meter	Total	Max. & Min. range in percentage
Belmuri	2	2	-	2	1.04-0.676
Burdwan		8	-	8	
Burnpur	4	1	-	1	5.69-1.217
Kumardubi			10	10	
Kalipahari		-	5	5	
Ramkanali		-	2	2	
Giridih	1	23	-	23	16.72-0.04
Ramgarh	4	22	-	22	18.554-0.04
Hazaribag		1	-	1	
Konar		2	-	2	
Koderma		7	-	7	
Barjora	3	-	9	9	16.19-0.41
Parulia		12	-	12	
Durgapur		15	-	15	
	14	93	26	119	

*Out of 93 consumers, the distribution loss was more than 2 per cent in case of 28 consumers resulting in loss of energy of 11,27,68,351 kwh. = 11,27,68,351 kwh * ₹2.94 (tariff rate) = ₹33.15 crore*

Annexure-XVIII

(Referred to in para 12.3.3.2)

Mejia Thermal Power Station- Grade Slippage

Month and Year	Coal Company	Average UHV per Joint sampling	Grade as per Joint sampling (Average)	Base Price as per Joint sampling	GCV as per Joint sampling (Lowest value taken)	GCV of Station Coal (Lab. Report)	Grade as per Station coal (Lab report)	Base Price as per Station coal (lab Report)	Difference of GCV	Difference of Price	Qty of Coal received (Rail)	Excess payment
I	2	3	4	5	6	7	8	9	6-7=10	5-9=11	I2	IIXI2=I3
Nov'2008	BCCL	4349.30	D	900.00				570.00				
	ECL	4309.67	D	1360.00	4800.00	3736.00	F	630.00	1064.00	530.00	351574.23	18,63,34,341.90
Total/Average		4329.49	D	1130.00				600.00				
Mar'2009	BCCL	4234.10	D	900.00				570.00				
	ECL	NA			4800.00	3751.00	F		1049.00	330.00	341519.61	11,27,01,471.30
Total/Average		4234.10	D	900.00				570.00				17,94,214,879.20
2008-09												
Jul'2009	BCCL	4152.34	E	720.00				570.00				
	ECL	5698.55	B	1800.00	4800.00	3777.00	F	630.00	1023.00	660.00	292558.29	19,30,88,471.40
Total/Average		4925.45	D	1260.00				600.00				
Nov'2009	BCCL	4056.70	E	830.00				660.00				
	ECL	5705.55	B	2070.00	4800.00	4034.00	F	730.00	766.00	755.00	331230.26	25,00,78,846.30
Total/Average		4881.13	D	1450.00				695.00				
Mar'2010	BCCL	4124.77	E	830.00				660.00				
	ECL	5519.47	C	1820.00	4800.00	3980.00	F	730.00	820.00	630.00	346691.95	21,84,15,928.50
Total/Average		4822.12	D	1325.00				695.00				264,63,32,984.80
2009-10												
Jul'2010	BCCL	4081.86	E	830.00				470.00				
	ECL	5652.31	B	2070.00	4800.00	3467.00	G	480.00	1333.00	975.00	338012.21	32,95,61,904.75

Total/Average	4867.09	D	1450.00					475.00				
Nov'2010	BCCL	D	1040.00	4800.00	3477.00	G	470.00	470.00	1323.00	570.00	427157.29	24,34,79,655.30
	ECL	NA										
Total/Average	4327.75	D	1040.00				470.00	660.00	1765.00	1820.00	397971.84	72,43,08,748.80
Mar'2011	BCCL	D	1040.00	5400.00	3635.00	F	730.00	695.00	1765.00	1820.00	397971.84	72,43,08,748.80
	ECL	B	3990.00									
Total/Average	4970.50	C	2515.00									
2010-11				5000.00								518,94,01,235.40
Grand Total												962,99,49,099.40

Chandrapura Thermal Power Station (CTPS)

Month and Year	Coal Company	Grade as per Joint sampling (Average)	Base Price as per Joint sampling (₹)	GCV as per Joint sampling (Lowest value is taken) (Kcal/kg)	GCV of Station Coal Report (Kcal/kg)	Grade as per Station coal (Lab report) (E)	Base Price as per Station coal (lab Report) (₹)	Difference of GCV (Kcal/kg)	Excess payment (for the year) (₹)
1	2	4	5	6	7	8	9	6-7=10	13
July'2008	BCCL	E	720	4410					
Total/Average	CCL	E	720	4200	4257.5	E	720	47.5	
Nov'2008	BCCL	E	720	4305					
Total/Average	CCL	E	720	4292.3	4215	E	720	31.15	44,30,73,484
Mar'2009	BCCL	E	720	4200					
Total/Average	CCL	E	720	4246.15	4345	E	720	9.84	
2008-09			720	4354.84			720		
Jul'2009	BCCL	E	720	4309.09	4315	E	720	-60.45	81,16,31,564

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	CCL	E	720	4200						
Total/Average		E	720	4254.55						
Nov'2009	BCCL	E	830	4500						
	CCL	E	790	4200						262.5
Total/Average		E	810	4350						
Mar'2010	BCCL	NA		NIL						
	CCL	E	790	4200						245
Total/Average		E	790	4200						
2009-10				4268.18					670	
Jul'2010	BCCL	E	830	4300						
	CCL	E	790	4200						230
Total/Average		E	810	4250						
Nov'2010	BCCL	E	830	4430.76						
	CCL	E	790	4200						
Total/Average		E	810	4315.38						
Mar'2011	BCCL	E	830	4331.7						
	CCL	E	790	4200						
Total/Average		E	810	4265.85						
2010-11				4277.08						
Grand Total									645	225,48,16,840

Annexure-XIX
(Referred to in para 12.3.3.4)
Transit loss in excess of CERC norms

Year	MTPS			DTPS			BTPS			Total	
	Transit Loss		Value (₹ in crore)	Transit Loss		Value (₹ in crore)	Transit Loss		Value (₹ in crore)	Quantity (Lakh MT)	Value (₹ in crore)
	Percent	Quantity (Lakh MT)		Percent	Quantity (Lakh MT)		Percent	Quantity (Lakh MT)			
2006-07	3.53	1.22	17.04	0	0	0	2.93	0.43	5.78	1.65	22.82
2007-08	2.10	0.83	13.11	2.89*	0.29*	5.72	0.28	0.05	0.67	1.17	19.50
2008-09	1.71	0.73	11.02	9.56	1.46	36.38	4.02	0.68	10.42	2.87	57.82
2009-10	9.78	4.13	102.43	0	0	0	3.35	0.55	9.01	4.68	111.45
2010-11	1.51	0.75	19.44	2.23	0.35	10.88	5.48	0.85	14.77	1.95	45.09
Total	3.67	7.66	163.04	5.11	2.1	52.97	3.14	2.57	40.65	12.33	256.66

* Measured by the management on adhoc basis.

Annexure-XX

(Referred to in para 12.3.3.6)

Loss due to excess generation of un-burnt carbon over norms

Year	BTPS		CTPS		DTPS		MTPS	
	Qty in lakh MT	₹ in Crore*	Qty in lakh MT	₹ in Crore*	Qty in lakh MT	₹ in Crore*	Qty in lakh MT	₹ in Crore*
2006-07	1.16	38.77	0.23	6.68	0.19	9.54	0.61	23.21
2007-08	1.23	40.73	0.34	10.33	0.15	7.77	0.56	24.53
2008-09	0.92	36.06	0.70	24.39	0.15	10.46	0.45	18.66
2009-10	1.45	65.79	0.47	19.28	0.42	37.69	0.25	17.52
2010-11	1.64	80.99	0.74	33.23	0.11	10.64	0.42	31.22
Total	6.40	262.34	2.48	93.91	1.02	76.10	2.29	115.14

Grand Total Quantity = 6.40 + 2.48 + 1.02 + 2.29 = **12.19 Lakh MT**

Grand Total amount = 262.34 + 93.91 + 76.10 + 115.14 = ₹ 547.49 crore

Annexure-XXI

(Referred to in Para 16.1.3.2 (c))

Detail of properties where reserve price was below current circle rates of year 2002

Sl. No.	Name of property	Reserve price fixed (₹ in crore)	Valuation as circle rate 2002 (₹ in crore)	Short fixation of reserve price (₹ in crore)	Actual sale price as per highest bid	Sales price being below the correct circle rate
i	ii	iii	iv	v= iv - iii	vi	vii= iv- vi
1	Wattle Grove	3.40	3.52	0.12	3.45	0.17
2	Normanhurst	7.50	7.95	0.45	7.73	0.22
3	Abbotsford	3.58	4.12	0.54	4.01	0.11
4	Air Dale	2.41	3.51	1.10	2.55	0.96
5	Palm	2.23	3.24	1.01	2.88	0.36
6	Wisteria	3.58	4.11	0.53	4.1	0.01
7	BIC Club	2.87	3.30	0.43	3.02	0.28
8	Woodland	3.30	3.35	0.05	3.97	-
Total		28.87	33.10	4.23	31.71	1.39

Annexure-XXII

(Referred to in Para 16.1.3.2 (c))

Statement of value of structures as per approved Government valuer

Sl. Nos.	Name of property	Market value (₹ in lakh)
Phase-1(January 2003)		
1	Chitrakoot	9.92
2	Wattle Grove	10.2
3	Dilaram	4.91
4	Normanhurst	10.77
5	Clock Tower	14.83
Phase-2 (March 2003)		
6	Morton Lodge	3.83
7	Nirban	10.8
8	Glean View	6.21
9	Glen Lodge	7.02
11	Jungle Annex	10.41
12	Aldeen	6.88
13	Taviet Grove	7.82
14	Abbotsford	7.24
Phase-3 (May 2003)		
15	Air Dale	8.16
16	Palm	5.35
17	Westeria	7.53
18	BIC Club	13.07
19	Woodland	5.70
20	New Palace	7.16
21	Sisaman	8.34
22	Mayfield	4.07
23	Macrobertganj, Part 1	8.23
Phase-4 (December 2003)		
24	Sutherland House	21.58
Phase-VB (March 2007)		
25	Midhurst	6.81
26	W.S. Office	0
Total		206.86

Annexure-XXIII

(Referred to in Para 16.1.3.3)

Present status of surplus properties

Nos. of land	Phase	Lease type	25 per cent advance (₹ in crore)	Full amount received (₹ in crore)	Present status of sale
Land sale complete by executing sales deed					
1	I	Freehold	-	5.01	Sales complete on 'as is and where is' basis by effecting registration of sales deed and full amount of ₹51.84 crore.
1	IV	Freehold	-	12.52	
2	V	Perpetual	-	34.31	
Lands under 'agreement to sell' but sales deed not executed pending conversion					
3	I	Perpetual	-	5.83	Possession handed over
1	II	Current Lease	-	1.85	Possession handed over
18	I, II, III	5 Expired Lease, 10 Perpetual lease 3 Current Lease	18.02	-	<ul style="list-style-type: none"> Possession not handed over. ₹ 54.78 crore towards 75 per cent of sale value to be received after the conversion.
Unsold land					
6	I, III	-	-	-	Unsold for want of bids or the property being encroached upon
Total Properties					
32	I-V	Total	18.02	59.52	Total amount of ₹ 77.54 received so far and ₹ 59.52 is pending in 18 cases pending conversion.

Annexure-XXIV

(Referred to in Para 16.1.3.4)

Statement of Difference in value of properties at Circle Rate of 2011 and Sale
Consideration of Properties with the buyer

Name of the property	Area	Circle Rates for 2011	Total Value of Property	Actual Sale Value	Difference
	(sq.m.)	(₹ per q.m.)	(₹ crore)	(₹ crore)	(₹ crore)
Normanhurst	13247	27500	36.43	7.73	28.70
Clock Tower	4047	27500	11.13	3.71	7.42
Morton Lodge	5214	27500	14.34	4.41	9.93
Nirban	7906	27500	21.74	6.81	14.93
Abbot fort	4115	27500	11.32	4.01	7.31
Glean Lodge	4777	27500	13.14	3.87	9.27
Jungle Annexe	4376	27500	12.03	3.11	8.92
Aldeen	4029	27500	11.08	2.96	8.12
Taviot Grove	3644	27500	10.02	2.4	7.62
Glean View	4943	27500	13.59	4.01	9.58
Air Dale	3506	27500	9.64	2.55	7.09
Palm	3238	27500	8.90	2.88	6.02
Westaria	4114	27500	11.31	4.1	7.21
BIC Club	3298	27500	9.07	3.02	6.05
Woodland	5584	14000	7.82	3.97	3.85
New Palace	3780	14000	5.29	2.93	2.36
Sisaman	3469	14000	4.86	2.75	2.11
Mayfield	2358	14000	3.30	2.02	1.28
Macrobert Ganj I & IV	11047	15000	16.57	7.97	8.60
Total			231.59	75.21	156.38
Less: Conversion charge at circle rate-1998				47.35	47.35
Net realisable				27.86	109.03